

FORM  
5A

Rev  
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
403589960

Date Received:  
11/11/2023

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: <u>47120</u>	4. Contact Name: <u>Christina Hirtler</u>
2. Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(720) 929-6301</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>christina_hirtler@oxy.com</u>

5. API Number <u>05-123-51933-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>BLUE CHIP</u>	Well Number: <u>22-7HZ</u>
8. Location: QtrQtr: <u>SENW</u> Section: <u>22</u> Township: <u>5N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 07/23/2023 End Date: 08/10/2023 Date this Formation was Completed: 09/05/2023

Perforations Top: 8094 Bottom: 22808 No. Holes: 1620 Hole size: 0.39 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

798 BBL 15% HCL ACID; 953 BBL 20% HCR-7000 WL ACID; 419 BBL 7.5% HCL ACID; 41,162 BBL PUMP DOWN; 641,831 BBL SLICKWATER; 685,163 BBL TOTAL FLUID; 2,504,307 LBS 100 MESH GENOA/SAND HILLS; 19,292,574 LBS WHITE 40/70 NORTHERN WHITE SANDS CORP; 21,796,881 LBS TOTAL PROPPANT.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 685163 Max pressure during treatment (psi): 8276

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 2170 Number of staged intervals: 54

Recycled or Reused Fluids used in treatment (bbl): 10370 Flowback volume recovered (bbl): 12990

Recycled Produced Water Alternative used in treatment (bbls): \_\_\_\_\_

Fresh water used in treatment (bbl): 672624 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 21796881

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

11/02/2023 Hours: 24 Bbl oil: 596 Mcf Gas: 850 Bbl H2O: 355

Calculated 24 hour rate: Bbl oil: 596 Mcf Gas: 850 Bbl H2O: 355 GOR: 1426

Test Method: Flowing Casing PSI: 2083 Tubing PSI: 168 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1403 API Gravity Oil: 51

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7691 Tbg setting date: 10/10/2023 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

This Form 5A is being provided with a date of first production, flowback volume and test data now that tubing has been set on the well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christina Hirtler

Title: Regulatory Date: 11/11/2023 Email: christina\_hirtler@oxy.com

### ATTACHMENT LIST

Att Doc Num	Name
403589960	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Per operator concurrence adjusted Date of First Production to match Form 7 Permitting review complete	02/25/2026
Permit	Emailed operator clarification on discrepancy between form 7 production dates and Form 5A Date of First Production from this Formation	02/17/2026

Total: 2 comment(s)