

FORM
5A
Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
403589742

Date Received:
11/11/2023

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: <u>47120</u>	4. Contact Name: <u>Christina Hirtler</u>
2. Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6301</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>christina_hirtler@oxy.com</u>

5. API Number <u>05-123-51939-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>BLUE CHIP</u>	Well Number: <u>22-9HZ</u>
8. Location: QtrQtr: <u>SENW</u> Section: <u>22</u> Township: <u>5N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 07/03/2023 End Date: 07/22/2023 Date this Formation was Completed: 09/05/2023

Perforations Top: 8712 Bottom: 22857 No. Holes: 1600 Hole size: 0.39 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

1,021 BBL 15% HCL ACID; 1,161 BBL 20% HCR-7000 WL ACID; 474 BBL 7.5% HCL ACID; 37,426 BBL PUMP DOWN; 648,744 BBL SLICKWATER; 688,826 BBL TOTAL FLUID; 2,1245,383 LBS WHITE 40/70 OTTAWA/ST. PETERS; 21,245,383 LBS TOTAL PROPPANT.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 688826 Max pressure during treatment (psi): 8254

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 2656 Number of staged intervals: 52

Recycled or Reused Fluids used in treatment (bbl): 8700 Flowback volume recovered (bbl): 12596

Recycled Produced Water Alternative used in treatment (bbls): _____

Fresh water used in treatment (bbl): 677471 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 21245383

Fracture stimulations must be reported on FracFocus.org

Test Information:

11/02/2023 Hours: 24 Bbl oil: 504 Mcf Gas: 773 Bbl H2O: 283

Calculated 24 hour rate: Bbl oil: 504 Mcf Gas: 773 Bbl H2O: 283 GOR: 1534

Test Method: Flowing Casing PSI: 1876 Tubing PSI: 1480 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1403 API Gravity Oil: 51

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7987 Tbg setting date: 10/08/2023 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

This Form 5A is being provided with a date of first production, flowback volume and test data now that tubing has been set on the well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christina Hirtler

Title: Regulatory Date: 11/11/2023 Email: christina_hirtler@oxy.com

ATTACHMENT LIST

Att Doc Num	Name
403589742	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Per operator concurrence adjusted Date of First Production to match Form 7 Permitting review complete	02/25/2026
Permit	Emailed operator clarification on discrepancy between form 7 production dates and Form 5A Date of First Production from this Formation	02/23/2026

Total: 2 comment(s)