

(May 1983)

DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Survey Form No. 42-1122

GEOLOGICAL SURVEY

3. LEASE DESIGNATION AND SERIAL NO. C-19057

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME NRM-1475

2. NAME OF OPERATOR Gordon Engineering, Inc. (303) 245-1958

8. FIELD OR LEASE NAME Federal

3. ADDRESS OF OPERATOR PO Box 3525 Grand Junction CO 81502

9. WELL NO. 9-4

4. LOCATION OF WELL Report location clearly and in accordance with any State requirements. See also space 17 below. At surface 730' FWL, 2333' FSL NW 1/4 SW 1/4

10. FIELD AND POOL, OR WILDCAT Cathedral

11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 9, T2S, R101W

14. PERMIT NO. 78-818

15. ELEVATIONS (Show whether OP, ST, GR, etc.) 5869' KB 5857' GL

12. COUNTY OR PARISH 13. STATE Rio Blanco CO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: TEST WATER SHUT-OFF, FRACTURE TREAT, SHOOT OR ACIDIZE, REPAIR WELL, (Other). POLL OR ALTER CASING, MULTIPLE COMPLETE, ABANDON*, CHANGE PLANS. SUBSEQUENT REPORT OF: WATER SHUT-OFF, FRACTURE TREATMENT, SHOOTING OR ACIDIZING, (Other). REPAIRING WELL, ALTERING CASING, ABANDONMENT*.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

API # 05-103-8265

Recent workover attempts have been unsuccessful and it is proposed to abandon the well. The attached wellbore sketch illustrates the present wellbore condition. The well will be abandoned by pulling 1 1/2" tubing and retrievable packer. Tubing will be rerun with seal assembly and well squeezed below packer at 2160' with 35 sacks of class G cement. Approximately 30 sacks below packer and 5 sacks above. Since the well has a casing leak, the top will be sealed by pumping 50 sacks of regular cement down casing and 15 sacks down surface casing - production casing annulus. Install regulation marker, remove equipment, and reclaim location. Work to be done late 1995 or early 1996.

RECEIVED AUG 4 1995

103-08265



057 11 07 7:58

18. I hereby certify that the foregoing is true and correct. SIGNED [Signature] TITLE Engineer DATE 6/28/95

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE STAFF CHIEF DATE 8/5/95

CONDITIONS OF APPROVAL, IF ANY:

"Conditions of Approval Attached"

*See Instructions on Reverse Side