

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/23/2026

Submitted Date:

02/24/2026

Document Number:

708908552

FIELD INSPECTION FORM

Loc ID 335482 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10433
Name of Operator: LARAMIE ENERGY LLC
Address: 1700 LINCOLN ST STE 3950
City: DENVER State: CO Zip: 80203

Findings:

- 44 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Longworth, Mike		mike.longworth@state.co.us	
LARAMIE ENERGY		cogccnotifications@laramie-energy.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
299170	WELL	PR	01/01/2011	GW	045-17584	SHELL 697-34-14B	PR
299171	WELL	PR	07/19/2010	GW	045-17585	SHELL 697-34-14A	PR
299172	WELL	PR	07/19/2010	GW	045-17586	SHELL 697-34-22A	PR
299173	WELL	PR	07/01/2011	GW	045-17587	SHELL 697-34-22B	PR
299894	WELL	PR	01/18/2011	GW	045-17764	SHELL 697-34-08A	PR
299895	WELL	PR	04/10/2010	GW	045-17765	SHELL 797-03-06A	PR
299896	WELL	PR	05/23/2011	GW	045-17766	SHELL 797-03-06B	PR
299897	WELL	PR	07/01/2011	GW	045-17767	SHELL 697-34-08B	PR
300292	WELL	PR	04/28/2011	GW	045-17878	SHELL 797-03-15A	PR
300293	WELL	PR	02/21/2012	GW	045-17879	SHELL 697-34-16A	PR
300303	WELL	PR	07/21/2011	GW	045-17882	SHELL 797-03-15B	PR
300304	WELL	PR	06/27/2011	GW	045-17883	SHELL 797-03-31A	PR
300305	WELL	PR	06/27/2011	GW	045-17884	SHELL 697-34-16B	PR
300306	WELL	PR	04/28/2011	GW	045-17885	SHELL 797-03-39B	PR
300307	WELL	PR	07/21/2011	GW	045-17886	SHELL 797-03-39A	PR
300308	WELL	PR	04/28/2011	GW	045-17887	SHELL 797-03-38	PR
300309	WELL	PR	04/28/2011	GW	045-17888	SHELL 797-03-37	PR
300310	WELL	PR	06/27/2011	GW	045-17889	SHELL 797-03-31B	PR
300311	WELL	PR	06/27/2011	GW	045-17890	SHELL 797-03-23A	PR

300312	WELL	PR	06/27/2011	GW	045-17891	SHELL 797-03-23B	PR
374710	WELL	PR	06/27/2011	GW	045-18386	SHELL 697-34-24	PR

General Comment:

This is a Field Inspection/Audit of the scout card, related documents and the location.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign near entrance to location		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	6-8 wellhead signs weathered & cracking but still legible at this time		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:

Emergency Contact Number:

Comment:	911/1-800-891-6191		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Pipe rails		
Corrective Action:			Date:

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Dehydrator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 20		
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 20		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 15		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 20		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Other	# 5		
Comment:	4 PRV vent lines & 1 rupture disc vent line do no comply with CECMC pressure safety device rules		
Corrective Action:	Comply with CECMC Rule 608	Date:	03/03/2026
Type: Horizontal Heated Separator	# 15		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 20		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Unused flowline lacks lockout tagout (OOSLAT)		
Corrective Action:	Comply with CECMC Rule 1101	Date:	03/03/2026
Type: Gas Meter Run	# 20		
Comment:			

Corrective Action:	Date:
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Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		

Comment: Tank equipped with telemetry

Corrective Action:	Date:
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Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		

Comment:

Corrective Action:	Date:
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Venting:

Yes/No	NO			
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Comment:

Corrective Action:	Date:
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Flaring:

Type		
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Comment:

Corrective Action:	Date:
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Inspected Facilities

Facility ID: 299170 Type: WELL API Number: 045-17584 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 299171 Type: WELL API Number: 045-17585 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 299172 Type: WELL API Number: 045-17586 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 06/17/2025 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 290 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Well's BH pressure 28.51% of the TVD in feet of the surface casing shoe expressed in psig

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 299173 Type: WELL API Number: 045-17587 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 299894 Type: WELL API Number: 045-17764 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 06/17/2025 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 380 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Well's BH pressure 27.14% of the TVD in feet of the surface casing shoe expressed in psig

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 299895 Type: WELL API Number: 045-17765 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 299896 Type: WELL API Number: 045-17766 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 299897 Type: WELL API Number: 045-17767 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 300292 Type: WELL API Number: 045-17878 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 300293 Type: WELL API Number: 045-17879 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 300303 Type: WELL API Number: 045-17882 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 300304 Type: WELL API Number: 045-17883 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 300305 Type: WELL API Number: 045-17884 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 06/17/2025 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 370 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Well's BH pressure 29.45% of the TVD in feet of the surface casing shoe expressed in psig

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 300306 Type: WELL API Number: 045-17885 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 300307 Type: WELL API Number: 045-17886 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 300308 Type: WELL API Number: 045-17887 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 300309 Type: WELL API Number: 045-17888 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 300310 Type: WELL API Number: 045-17889 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 300311 Type: WELL API Number: 045-17890 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 300312 Type: WELL API Number: 045-17891 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 374710 Type: WELL API Number: 045-18386 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Check Dams						
Compaction						Light compaction in some areas
Rip Rap						
		Sediment Traps				
		Compaction				Light compaction in sections
Sediment Traps						
		Check Dams				
		Rip Rap				
		Ditches				
Ditches						
Gravel						
		Gravel				Sparse to none

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 02/23/2026 at approximately 14:47 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at LARAMIE ENERGY LLC SHELL 0797-03B Pad Location # 335482 in Garfield County Colorado. Please refer to inspection/audit 708302088 conducted on 04/23/2024, previous corrective action has been completed. Location is within High Priority/NSO/Black Bear Habitat areas. Location is approximately 35 yards from Baker Gulch & approximately 57 yards from Tourist Run. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Equipment - Unused flowline lacks lockout tagout (OOSLAT) - Comply with Rule 1101 with a CA date of 03/03/2026</p> <p>2. Equipment - PRV & rupture disc vent lines do no comply with CECMC pressure safety device rules - Comply with Rule 608 with a CA date of 03/03/2026</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	02/24/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708908553	Inspection/Audit 708908552 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7460138
708908554	Inspection/Audit 708908552 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7460139