

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/16/2026

Submitted Date:

02/16/2026

Document Number:

708908476

FIELD INSPECTION FORM

Loc ID 334652 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 33 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
TEP		ECMCInspectionReports@flywheelenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210907	WELL	PR	12/01/2010	CBM	045-06665	KNIGHT GV 64-5	PR
280662	WELL	PR	10/17/2005	GW	045-11314	KNIGHT PA 432-5	PR
280664	WELL	PR	09/05/2006	GW	045-11316	KNIGHT PA 442-5	PR
280665	WELL	PR	09/05/2006	GW	045-11317	KNIGHT PA 342-5	PR
280666	WELL	PR	10/17/2005	GW	045-11318	KNIGHT PA 542-5	PR
280668	WELL	PR	10/17/2005	GW	045-11319	KNIGHT PA 532-5	PR
280669	WELL	PR	09/05/2006	GW	045-11320	KNIGHT PA 32-5	PR
280670	WELL	PR	10/17/2005	GW	045-11321	KNIGHT PA 332-5	PR
280715	WELL	PR	10/18/2005	GW	045-11324	KNIGHT PA 531-5	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Some wellhead signs weathered & cracking but still legible at this time		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:			Date:
Type	OTHER		
Comment:	Cataflow - hog panels		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:			Date:

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Gas Meter Run	# 10		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	Marked		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Cataflow		
Corrective Action:		Date:	
Type: Bradenhead	# 9		
Comment:	332-5 & 532-5 wells have no form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible. Remaining 7 wells have Taylor plugs located on all bradenhead, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Plunger Lift	# 9		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 10		
Comment:	Equipment anchored		
Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Open ended pipe on production tank/wildlife hazard/available for entry by wildlife At approximately 16:12 hours Chris Varner with TEP called to notify me that netting had been placed over the open pipe & also texted pictures of the tank & pipe showing the pipe & netting.		
Corrective Action:	Comply with CECMC Rule 602	Date:	02/23/2026
Type: Other	# 1		
Comment:	Mechanical Condition - Bullplug on production tank leaking fluid At approximately 14:49 hours observed bullplug on 200 bbl produced water tank leaking fluid. At approximately 14:52 hours notified pumper on location about the leak. At approximately 14:56 hours called & notified Chris Varner with TEP about the leak & that I was issuing a 24 hour corrective action on the observed compliance issue. He said he'd make some calls & get it taken care off. At approximately 16:12 hours Chris called to notify me that the leaking bullplug had been replaced & also texted a picture of the tank showing that the bullplug had been replaced.		
Corrective Action:	Comply with CECMC Rule 608	Date:	02/17/2026

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment: Tank equipped with telemetry Tank anchored					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment: Centralized containment				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		,
Comment: Tank equipped with telemetry Tank anchored					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment: Centralized containment				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	210907	Type:	WELL	API Number:	045-06665	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	280662	Type:	WELL	API Number:	045-11314	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	280664	Type:	WELL	API Number:	045-11316	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	280665	Type:	WELL	API Number:	045-11317	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	280666	Type:	WELL	API Number:	045-11318	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	280668	Type:	WELL	API Number:	045-11319	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	280669	Type:	WELL	API Number:	045-11320	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	280670	Type:	WELL	API Number:	045-11321	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 280715 Type: WELL API Number: 045-11324 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Gravel						Sparse to none in some areas
		Ditches				
Compaction						Light compaction in some areas
		Culverts				
		Gravel				Sparse to none in most sections
		Compaction				Light compaction in some sections
Comment: <input style="width: 90%;" type="text"/> Corrective Action: <input style="width: 90%;" type="text"/>						Date: _____
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

ECMC Comments		
Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 02/16/2026 at approximately 14:45 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at TEP ROCKY MOUNTAIN LLC KNIGHT GV 64-5 Location # 334652 in Garfield County Colorado. Location is within High Priority/Density/Black Bear Habitat areas/Bald Eagle Roost sites & in close proximity to NSO Habitat area. Location is within Rule 411a Surface Water Internal Buffer. Location is within Rule 411b Generalized Internal Buffer. Location is approximately 162 yards from the Colorado River. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Equipment - Mechanical Condition - Leaking bullplug on production tank - Comply with Rule 608 with a CA date of 02/17/2026</p> <p>2. Equipment - Open ended pipe on production tank/wildlife hazard - Comply with Rule 602 with a CA date of 02/23/2026</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	02/16/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404546963	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7451498
708908477	Inspection/Audit 708908476 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7451495
708908478	Inspection/Audit 708908476 Leak Video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7451496

708908479	Inspection/Audit 708908476 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7451497
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