

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/19/2026

Submitted Date:

02/23/2026

Document Number:

713401256

**FIELD INSPECTION FORM**

Loc ID 314969 Inspector Name: Popejoy, Dusty On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10539  
Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP  
Address: 734 MAIN STREET 3RD FLOOR  
City: GRAND JUNCTION State: CO Zip: 81501

**Findings:**

- 17 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
GAS, UTAH		inspections@utahgascorp.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229994	WELL	PR	01/20/1975	GW	103-07653	DOUGLAS CREEK UNIT 15	PR

**General Comment:**

[This is a Field Inspection/audit of the scout card, related documents and the location.](#)

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Access		
Corrective Action:			Date:

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	970-693-6021/911		
Corrective Action:			Date: _____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:

Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:			Date:
Type: Ancillary equipment	# 3		
Comment:	Flameless gas infrared catalytic heater		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	No form of pressure monitoring equipment. Bradenhead valve is accessible		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	STEEL AST		,
Comment:	Tanks not equipped with telemetry				
Corrective Action:					Date:

**Paint**

Condition	Inadequate	
Other (Content)		
Other (Capacity)	30 bbls	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		

Corrective Action:		Date:	
--------------------	--	-------	--

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 229994 Type: WELL API Number: 103-07653 Status: PR Insp. Status: PR

**Producing Well**

Comment: [Producing well on plunger lift](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				Light compaction
Berms						
Compaction						Light compaction
		Ditches				
				Material Handling And Spill Prevention		Chemical tank containment
Ditches						

Comment: [Operator is responsible for maintaining Best Management Practices \(BMP's\) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p><a href="#">CECMC Inspection/Audit Report Summary</a></p> <p>On 02/19/2026 at approximately 13:44 hours, Compliance Inspector Dusty Popejoy conducted an on-site inspection/audit at UTAH GAS OP LTD DBA UTAH GAS CORP DOUGLAS CREEK UNIT #15 PAD at Location ID #314969 in Rio Blanco County, Colorado.</p> <p>This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density Habitat regulations.</p> <p>While there, I observed normal production operations.</p> <p>This is a summary of inspection/audit report.</p>	popejoyd	02/23/2026

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713401257	713401256 Inspection-Audit Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7458798">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7458798</a>