

State of Colorado Energy & Carbon Management Commission

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Document Number: 403689922 Date Received: 09/05/2025

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: [] PERMIT [X] REPORT ECMC PIT NUMBER: 257344

NOTE: Operator to provide ECMC Pit Number only if available on an existing pit for pit report

ECMC Operator Number: 10705 Contact Name: Timothy Fernandez
Name of Operator: EVERGREEN NATURAL RESOURCES LLC
Address: 1775 SHERMAN ST. #2775 Phone: (719) 2204330
City: DENVER State: CO Zip: 80203 Email: timothy.fernandez@enrllc.com

Pit Location Information

Operator's Pit/Facility Name: Cardina 43-22 Operator's Pit/Facility Number:
API Number (associated well): 05- 071 06484 00
ECMC Location ID (associated location): 307470 Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE-22-33S-66W-6
Latitude: 37.153648 Longitude: -104.761502 County: LAS ANIMAS

Operation Information

Construction Date: 09/23/1999 Actual or Planned: Actual Pit Type: Unlined
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.
Pit Use/Type (Check all that apply):
[] Drilling: (Ancillary, Completion, Flowback, Reserve Pits) [] Oil-based Mud [] Salt Sections or High Chloride Mud
[X] Production: [] Skimming/Settling [X] Produced Water Storage [X] Percolation [X] Evaporation
[] Special Purpose: [] Flare [] Blowdown [] BS&W/Tank Bottoms
[] Multi-Well Pit: [] Check if Rule 909.g.(1-4) applies.
[] Cuttings Trench
[] Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): [] Emergency [] Workover [] Plugging
Method of treatment prior to discharge into pit: Separator
Offsite disposal of [X] Injection; [] Commercial; [] Reuse/Recycle; [] NPDES; Permit Number:
pit contents:
Other Information:

Site Conditions

Enter 5280 for distance greater than 1 mile.
Distance (in feet) to the nearest surface water: 4400 Ground Water (depth): 300 Water Well: 1300
Distance (in feet) to nearest Building Unit: 1990
Distance (in feet) to nearest Designated Outside Activity Area: 5280

Pit Design and Construction

Size of Pit (in feet): Length: 60 Width: 25 Depth: 6 Calculated Working Volume (in barrels): 1602
 Flow Rates (in bbl/day): Inflow: 2 Outflow: _____ Evaporation: _____ Percolation: _____
 Primary Liner. Type: None Thickness (mil): 0
 Operational Lifespan, per manufacturer's specs (years): 0
 Secondary Liner (if present): Type: None Thickness (mil): 0
 Operational Lifespan, per manufacturer's specs (years): 0
 Is Pit Fenced? Yes Is Pit Netted? No Leak Detection? No

Pit Emissions

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

Operator
Comments:

This Form 15 is being submitted to update pit coordinates. Facility name and location ID was also updated. GPS/GNSS Data is attached.


Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Timothy Fernandez
 Title: Regulatory Supervisor Email: Timothy.Fernandez@enrllc.com Date: 09/05/2025

Approval

Signed:  Title: Director of ECMC Date: 02/23/2026

Operator Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
	Approval/Passing of the Form 15 acknowledges that the Energy and Carbon Management Commission has received the current site information. Approval/Passing of the Form 15 does not convey approval of historical pits, the construction of historical pits, and the maintenance of historical pits. The purpose of this Approval/Passing of the Form 15 is to update the COGIS Database and/or the COGIS Maps.
1 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403689922	PIT REPORT SUBMITTED
403689946	OTHER

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Operator shall submit a Form 15 Pit Report to update the Pit Facility coordinates in accordance with Rule 909.a. for Pit Facility ID 257344.	09/04/2025
Environmental	Initial Action summary from Form 27 document no. 1008476, "TRANSFER WATER TO A NEW OR EXISTING PIT ON THE SAME SITE. PIT WILL BE BACKFILLED WITH NATIVE SOIL. IF OFF THE WELL LOCATION, IT WILL BE COVERED WITH RECLAIMED TOPSOIL AND RESEEDED WITH A COUNTY APPROVED WEED FREE MIXTURE. CONTOURING WILL BE DOEN TO MATCH EXISTING TERRAIN. DIAGRAM WILL BE PROVIDED IF NEEDED. ANY WASTE WILL BE HANDLED BY CSI."	09/04/2025
Environmental	ECMC returned this Form 15 document no. 403689922 to Draft for the following reasons. Pit Facility ID 113648 was closed under Remediation Project # 357, in Form 27 document no. 1008476. In addition, Pit Facility ID 257344 was approved in Form 15 document no. 847928 as a related pit to API # 05-071-06484.	09/04/2025

Total: 3 comment(s)