

Document Number:
 404530942

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 96850 Contact Name: Jeff Kirtland
 Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 293-1469
 Address: 1058 COUNTY ROAD 215 Fax: _____
 City: PARACHUTE State: CO Zip: 81635 Email: jeff.kirtland@flywheelenergy.com

For "Intent" 24 hour notice required, Name: Smelser, Wayne Tel: (970) 902-3463
 ECMC contact: Email: wayne.smelser@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-045-15989-00
 Well Name: DIAMOND ELK Well Number: PA 11-12
 Location: QtrQtr: NWNW Section: 12 Township: 7S Range: 95W Meridian: 6
 County: GARFIELD Federal, Indian or State Lease Number: _____
 Field Name: PARACHUTE Field Number: 67350

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.457025 Longitude: -107.952196
 GPS Data: GPS Quality Value: 2.5 Type of GPS Quality Value: _____ Date of Measurement: 07/28/2008

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: Production Casing leak Estimated 450 - 550'.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WILLIAMS FORK - CAMEO	5818	7700			

Total: 1 zone(s)

Casing History

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Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	24	18	N/A	48	0	45	25	45	0	VISU
SURF	13+1/2	9+5/8	H-40	32.3	0	1134	315	1134	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	7942	1040	7942	3435	CBL
S.C. 1.1		4+1/2				6300	100	6300	6100	CBL
S.C. 1.2		4+1/2				7871	2	7871	7853	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6768 with 3 sacks cmt on top. CIBP #2: Depth 1190 with 2 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 53 sks cmt from 4495 ft. to 3800 ft. Plug Type: CASING Plug Tagged:
 Set 8 sks cmt from 2298 ft. to 2198 ft. Plug Type: CASING Plug Tagged:
 Set 8 sks cmt from 550 ft. to 450 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2298 ft. with 26 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 1183 ft. with 13 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 550 ft. with 33 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 50 ft. with 17 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 43 sacks half in. half out surface casing from 1183 ft. to 1033 ft. Plug Tagged:
 Set 4 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

TEP Rocky Mountain LLC (TEP) respectfully requests approval to P&A the subject well.
 Included with this Form 6 NOI-A is the CPW consult, current WBD, proposed WBD, and proposed procedure.
 Plugging Procedure continued:
 Conductor casing grade unavailable.
 Estimated casing leak will be determined during plugging operations. Estimated casing leak plug at approx. 550'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Blythe Befus
 Title: Sr Regulatory Analyst Date: _____ Email: Progressive@flywheelenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: _____

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404537558	WELLBORE DIAGRAM
404537559	PROPOSED PLUGGING PROCEDURE
404537561	WELLBORE DIAGRAM
404553627	OTHER

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)