

FORM 21 Rev 9/14

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State of Colorado Oil and Gas Conservation Commission

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FOR OGCC USE ONLY

Document Number: 404553608

Date Received: 2/23/26

Complete the Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
- OGCC notification must be provided 10 days prior to the test via Form 42.
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10705
 Name of Operator: Evergreen Natural Resources
 Address: 1775 Sherman St #2775
 City: Denver State: CO Zip: 80203
 API Number: 05-041-09073 OGCC Facility ID Number:
 Well/Facility Name: Tiera
 Location QtrQtr: NWN Section: 21 Township: 33S Range: 6SW Meridian: 6

Contact Name and Telephone

Tracy Dyke
No: 719-846-7898

Email: tracy.dyke@enrllc.com

SHUT-IN PRODUCTION WELL

INJECTION WELL

Last MIT Date:

- Test Type:
- Test to Maintain SI/TA status
 - Verification of Repairs

- 5-year UIC
- Annual UIC Test

Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s): Vermejo
 Perforated Interval: 554'-836'
 Open Hole Interval: 923'

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2 3/8 Tubing Depth: 852.24 Top Packer Depth: 503'
 Multiple Packers? Yes No

Test Date: 2-20-26 Well Status During Test: Shut in
 Casing Pressure Before Test: OPSI Initial Tubing Pressure: OPSI Final Tubing Pressure: OPSI
 Casing Pressure Start Test: 314.10psi Casing Pressure - 5 Min.: 312.20psi Casing Pressure - 10 Min.: 307.30psi Casing Pressure Final Test: 304.70psi Pressure Loss or Gain During Test: -9.4 psi

Test Witnessed by State Representative? Yes No

OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Nathan Trujillo

Signed: [Signature] Title: service tech

Date: 2-20-26

OGCC Approval: Title:

Conditions of Approval, if any:

Date: