

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/19/2026

Submitted Date:

02/19/2026

Document Number:

713302499

FIELD INSPECTION FORM

Loc ID 455075 Inspector Name: Kester, Michael On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 69175
Name of Operator: PDC ENERGY INC
Address: 1099 18TH STREET SUITE 1500
City: DENVER State: CO Zip: 80202

Findings:

- 28 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		ports@chevron.onmicrosoft.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
455069	WELL	PR	10/01/2024	OW	123-46838	Lory 9N	PR
455084	WELL	PR	03/01/2023	OW	123-46851	Lory 11N	PR
455087	WELL	PR	10/01/2024	OW	123-46854	Lory 8N	PR
455088	WELL	PR	07/01/2022	OW	123-46855	Lory 10N	PR
455106	WELL	PR	01/01/2024	OW	123-46860	Lory 12N	PR
455124	WELL	PR	10/01/2024	OW	123-46876	Lory 7N	PR
455125	WELL	PR	03/27/2020	OW	123-46877	Lory 6N	PR
455127	WELL	PR	03/26/2020	OW	123-46879	Lory 4N	PR
455132	WELL	PR	03/23/2020	OW	123-46884	Lory 5N	PR
455134	WELL	PR	10/01/2024	OW	123-46886	Lory 1N	PR
455138	WELL	PR	10/01/2024	OW	123-46890	Lory 2N	PR
455145	WELL	PR	03/15/2020	OW	123-46897	Lory 3N	PR

General Comment:

[well site and facility inspection](#)

Location

Overall Good:

Signs/Marker:

	Type WELLHEAD		
Comment:	good, eleven wells, Lory 4N missing		
Corrective Action:	Install sign to comply with Rule 605.g.	Date:	03/19/2026

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:

Type	Area	Volume			
In Containment: No					
Comment: <input style="width: 600px; height: 20px;" type="text"/>					
<input type="checkbox"/> Multiple Spills and Releases?					

Fencing/:

	Type WELLHEAD		
Comment:	metal panels with heavy corner posts		
Corrective Action:		Date:	
	Type LOCATION		
Comment:	post and wire		
Corrective Action:		Date:	

Equipment:

	Type	#			corrective date
Type: Bird Protectors		# 15			
Comment:					
Corrective Action:					Date:
Type: LACT		# 1			
Comment:					
Corrective Action:					Date:
Type: Pig Station		# 2			
Comment:					
Corrective Action:					Date:
Type: Plunger Lift		# 12			
Comment:					
Corrective Action:					Date:
Type: VRT		# 1			
Comment:	elevated horizontal				
Corrective Action:					Date:
Type: Other		# 1			

Comment:	line heater		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	generator for site, natural gas powered		
Corrective Action:			Date:
Type: Emission Control Device	# 9		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 12		
Comment:	piped to surface, twelve wells		
Corrective Action:			Date:
Type: Ancillary equipment	# 20		
Comment:	automation/electric panels		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:			Date:
Type: Compressor	# 3		
Comment:	2 vaper recovery, 1 air compressor		
Corrective Action:			Date:
Type: FWKO	# 6		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 19		
Comment:	well head panels		
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:	western		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment: shared with crude tanks					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2		PBV FIBERGLASS		,
Comment: Sign or label not posted or information inaccurate on tanks or containers					
Corrective Action: Install sign to comply with Rule 605.h.				Date: 03/19/2026	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment: shared with crude tanks					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	12	OTHER	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	538 Bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above

API Number
123-46854
123-46890
123-46879
123-46838
123-46855

AirsID

API Number	AirsID
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123-46876
123-46851
123-46860
123-46897
123-46877
123-46884
123-46886

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 455069 Type: WELL API Number: 123-46838 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 09/25/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 105 Fluid Type: WATER H2O

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 455084 Type: WELL API Number: 123-46851 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 09/24/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 38 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 455087 Type: WELL API Number: 123-46854 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 09/24/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 144 Fluid Type: WATER AND GAS

End Surf Csg Pressure: 2

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 455088 Type: WELL API Number: 123-46855 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 10/02/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE
 End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 455106 Type: WELL API Number: 123-46860 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 09/24/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 130 Fluid Type: WATER H2O
 End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 455124 Type: WELL API Number: 123-46876 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 09/24/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 24 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 455125 Type: WELL API Number: 123-46877 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 09/24/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 8 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 455127 Type: WELL API Number: 123-46879 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 09/24/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 158 Fluid Type: WATER H2O

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 455132 Type: WELL API Number: 123-46884 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 09/24/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 13 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 455134 Type: WELL API Number: 123-46886 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 09/24/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 4 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 455138 Type: WELL API Number: 123-46890 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 09/24/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 18 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 455145 Type: WELL API Number: 123-46897 Status: PR Insp. Status: PR

BradenHead

Date of Last Brhd Test: 09/05/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

ECMC Comments

Comment	User	Date
Location: Lory 9N Operator: PDC API#: 123-46838 County: Weld While there, I observed well site and facility. During this inspection the following possible compliance issues were observed: Sign, Rule 605g, corrective action date 3-19-2026, well head Lory 4N Sign, Rule 605h, corrective action date 3-19-2026, prod.water tanks Weather conditions: sunny and dry A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules. This inspection does not nullify any orders or NOAV from the ECMC	kesterm	02/19/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713302500	site pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7456271