

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/13/2026

Submitted Date:

02/13/2026

Document Number:

708908457

FIELD INSPECTION FORM

Loc ID 335687 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 23 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
QB ENERGY		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287882	WELL	PR	07/01/2024	GW	045-13083	UNOCAL-ENCANA 14B-9D	WK
335687	LOCATION	AC			-	UNOCAL-66S96W 9SWSW	AC

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Rig sign at intersection of CR 215 & start of lease road		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	BioSqueeze chemical tank		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Label on 110 bbl rolltop tank has previous operators name Tank capacity on frac tank weathered & starting to become illegible & labels on frac tank have previous operators name Please refer to photo log Spoke with QB consultant & he said he'd address the issues.		
Corrective Action:			Date:

Emergency Contact Number:		
Comment:	911/970-285-2615	
Corrective Action:		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			

Equipment:			corrective date
Type: Other	# 1		
Comment:	Workover rig		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	BioSqueeze trailer		
Corrective Action:			Date:
Type: Other	# 5		

Comment:	Fire extinguishers		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Rig pump		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Rig tank		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Accumulator		
Corrective Action:			Date:
Type: Other	# 2		
Comment:	Rig heaters		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	500 bbl frac tank		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	BioSqueeze chemical tank		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	110 bbl rolltop tank		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Rolloff dumpster		
Corrective Action:			Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 287882 Type: WELL API Number: 045-13083 Status: PR Insp. Status: WK

Cement

Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: FORM 42 document #'s 404535225 & 404535227
Observed rig crew & BioSqueeze employees pumping chemical downhole during P & A operations.

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 335687 Type: LOCATION API Number: - Status: AC Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Ditches						
		Berms				
Berms						
		Culverts				
Compaction	Fail					Lack of stabilization/compaction on location
		Compaction	Fail			
Rip Rap						
Check Dams						
				Vehicle Tracking	Fail	Tracking onto county road 215
		Gravel	Fail			Insufficient gravel
Gravel	Fail					Insufficient gravel

Comment: 1. Lack of stabilization/compaction on location/insufficient BMP's
 2. Tracking onto county road 215/insufficient BMP's

Please refer to inspection/audit 713400774 conducted on 03/04/2025 - Lack of stabilization /compaction on location & tracking onto lease road & lack of stabilization/compaction on lease road & tracking onto county road 215 were noted & CA was issued.

Additionally please refer to follow up inspection/audit 708906695 conducted on 06/06/2025 - It was noted in this inspection that Stormwater CA had not been completed & CA date remained 03/05/2025

Corrective Action: **Comply with CECMC Stormwater rules**

Date: 03/05/2025

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 02/13/2026 at approximately 11:33 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC UNOCAL 2 696 Location # 335687 in Garfield County Colorado. Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area. Location is approximately 94 yards from Granlee Ditch & approximately 309 yards from Parachute Creek. While there, I observed P & A operations on the UNOCAL-ENCANA 14B-9D well.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Stormwater - Lack of stabilization/compaction on location & Tracking onto county road 215/insufficient BMP's with a CA date of 03/05/2025</p> <p>Comments -</p> <p>Signs/Marker - Label on 110 bbl rolltop tank has previous operators name.</p> <p>Signs/Marker - Tank capacity on frac tank weathered & starting to become illegible & labels on frac tank have previous operators name.</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p> <p>Limited inspection/audit due to ongoing P & A operations on location.</p> <p>Any corrective actions from previous inspections/audits that have not been addressed are still applicable.</p>	smelserw	02/13/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404545683	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7450317
708908458	Inspection/Audit 708908457 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7450316