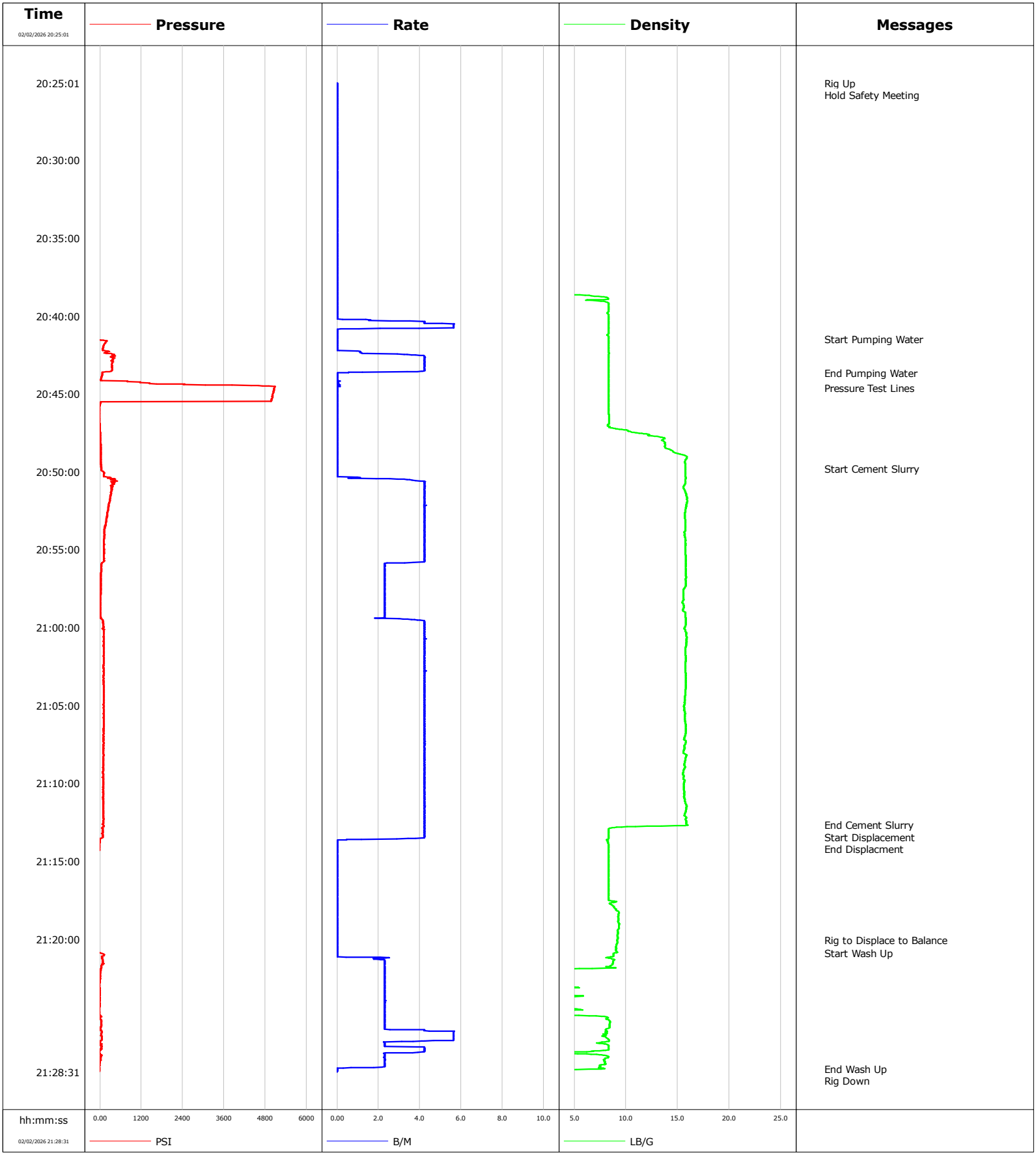
Schlumberger

Cementing Job Report

CemCAT v1.7

Well	Stremel 1	**Client**	Oxy
Field	DJ	**SIR No.**	A.1063462.11.25
Engineer	Matt Leiker	**Job Type**	Nio Plug
Country	United States	**Job Date**	02-02-2026



Schlumberger Cementing Service Report

Customer	Job Number
Oxy	A.1063462.11.25

Well	Location (legal)	Schlumberger Location	Job Start
Stremel 1			Feb/02/2026

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
DJ		deg	in	ft	ft

County	Weld	State/Province	Colorado
Well Master	0065861774	API/UWI	n/a

BHP	BHST	BHCT	Pore Press. Gradient
psi	degF	degF	lb/gal

Rig Name	Drilled For	Service Via
Ensign 122	Oil	Land

Offshore Zone	Well Class	Well Type
	Old	Re-entry

Drilling Fluid Type	Max. Density	Plastic Viscosity
	lb/gal	cP

Service Line	Job Type
Cementing	Nio Plug

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	4 1/2" IF DP pin

Service Instructions

Pressure Test : 5000
Estimated BOC = 6798' ; Estimated TOC = 6090'
Cement Type Density = Niobrara @ 15.8 ppg
Volume = 84.5 bbl ; Sacks = 310
Yield = 1.53 ft3/sk ; GPS = 6.329
Water: Temp 71 ; Cl <500 ; pH 7

D907 (G Cement)= 94 lbs/sk WBWOB /// D030 (Silica) = 35% BWOB
D800 (Retarder) = .3% BWOB /// D065 (Dispersant) = .2% BWOB
D167A (ScavengerPlus) = .4% BWOB /// B547 (GASBLOK) = .4% BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	6798.0	4.5	16.6		
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Drill Pipe	86.5 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	bbl	bbl	bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
X	X

Lift Pressure	psi

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Feb/02/2026 18:00	Feb/02/2026 18:00	Feb/02/2026 22:00

Casing Tools		Squeeze Job	
Shoe Type		Squeeze Type	
Shoe Depth	ft	Tool Type	
Stage Tool Type		Tool Depth	ft
Stage Tool Depth	ft	Tail Pipe Size	in
Collar Type		Tail Pipe Depth	ft
Collar Depth	ft	Sqz. Total Vol.	bbl

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
02/02/2026	20:25:01	-47	0.0	-0.00	0.0	Started Acquisition
02/02/2026	20:25:02	-47	0.0	-0.00	0.0	Hold Safety Meeting
02/02/2026	20:41:29	-47	0.0	8.33	2.6	Start Pumping Water
02/02/2026	20:43:38	63	0.6	8.33	7.7	End Pumping Water
02/02/2026	20:44:37	5062	0.0	8.33	7.8	Pressure Test Lines
02/02/2026	20:49:48	31	0.0	15.73	7.8	Start Cement Slurry
02/02/2026	21:12:41	100	4.2	15.96	94.7	End Cement Slurry
02/02/2026	21:13:02	72	4.2	8.31	96.1	Start Displacement
02/02/2026	21:13:36	-1	0.5	8.15	98.4	End Displacment
02/02/2026	21:20:03	-38	0.0	9.15	98.4	Rig to Displace to Balance
02/02/2026	21:20:52	-24	0.0	9.11	98.4	Start Wash Up
02/02/2026	21:28:19	-24	0.0	7.96	117.7	End Wash Up

Well	Field	Job Start	Customer	Job Number
Stremel 1	DJ	Feb/02/2026	Oxy	A.1063462.11.25

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
3.6			5.7	84.5	0.0	5.0	

Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
5094	0	266				bbl	lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		
%	84.5 bbl	5.0 bbl	71 degF	Cement Circulated to Surface? ☐	Volume bbl
				Washed Thru Perfs ☐	To ft

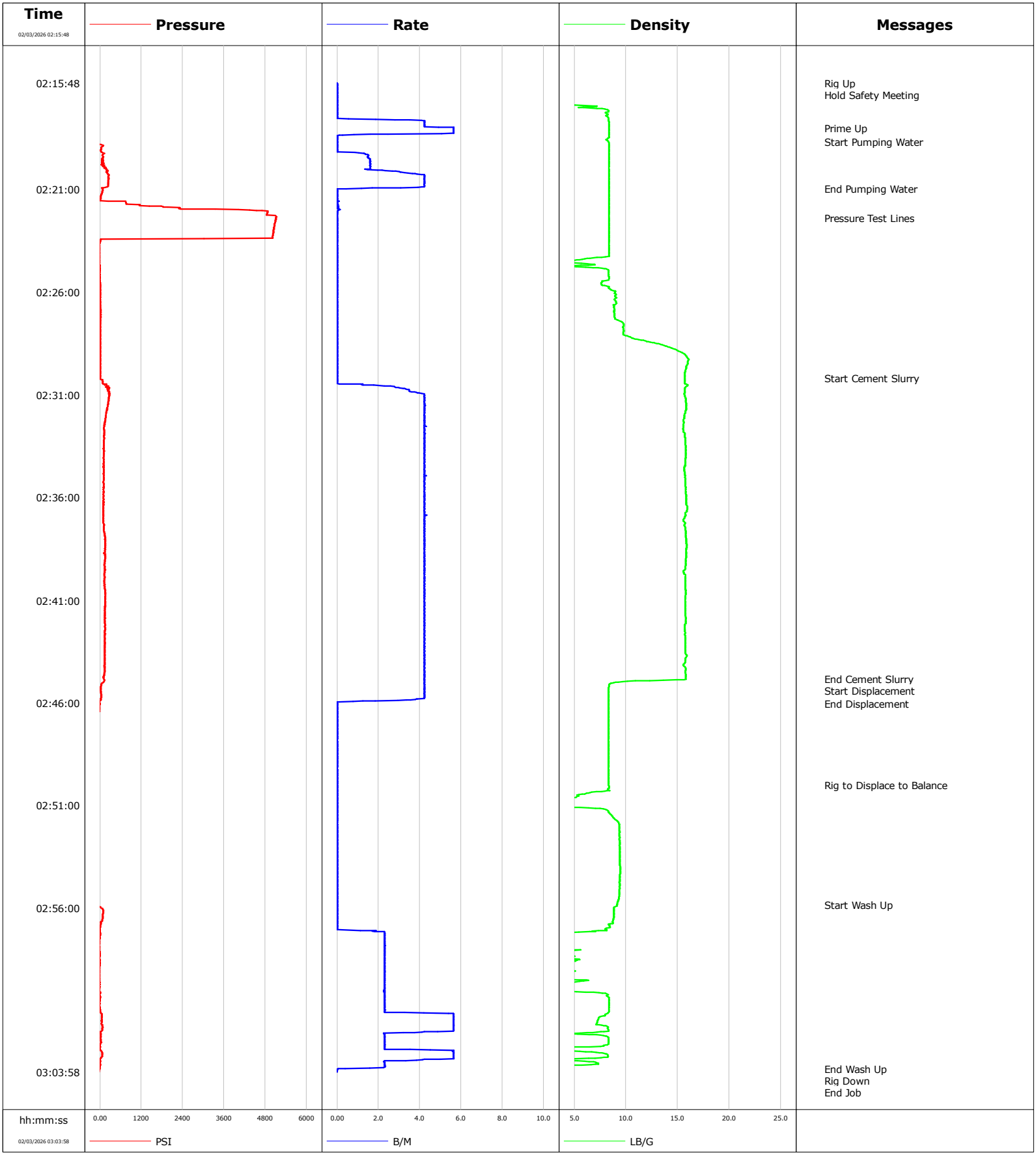
Customer or Authorized Representative	Schlumberger Supervisor		
Dale James	Matt Leiker	Circulation Lost ☐	Job Completed ☒
		-	-

Schlumberger

Cementing Job Report

CemCAT v1.7

Well	Stremel 1	**Client**	Oxy
Field	DJ	**SIR No.**	A.1063462.11.25
Engineer	Matt Leiker	**Job Type**	Sussex Plug
Country	United States	**Job Date**	02-02-2026



Schlumberger Cementing Service Report

Customer	Job Number
Oxy	A.1063462.11.25

Well	Location (legal)	Schlumberger Location	Job Start
Stremel 1			Feb/02/2026

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
DJ		deg	in	ft	ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	degF	degF	lb/gal
Well Master 0065861774	**API/UWI** 05-123-08255				

Rig Name	Drilled For	Service Via
Ensign 122	Oil	Land

Offshore Zone	Well Class	Well Type
	Old	Workover

Drilling Fluid Type	Max. Density	Plastic Viscosity
	lb/gal	cP

Service Line	Job Type
Cementing	Sussex Plug

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	4 1/2" IF DP pin

Service Instructions

Pressure Test : 5000 psi
Estimated BOC = 4409' ; Estimated TOC = 3921'
Cement Type Density = Sussex AGM @ 15.8 ppg
Volume = 58.8 bbl ; Sacks = 280 sks
Yield = 1.18 ft3/sk ; GPS = 5.162
Water : Temp 71;Cl <500 ; pH 7

D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .40% BWOB
D053 (Gypsum) = 2% BWOB /// D167A (Fluid Loss) = .25% BWOB
D065 (Dispersant) = .40% BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	4409.0	4.5	16.6		
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Drill Pipe	55.7 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	bbl	bbl	bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
X	X

Lift Pressure	psi

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Feb/02/2026 02:00	Feb/02/2026 02:00	Feb/02/2026 03:30

Casing Tools		Squeeze Job	
Shoe Type		Squeeze Type	
Shoe Depth	ft	Tool Type	
Stage Tool Type		Tool Depth	ft
Stage Tool Depth	ft	Tail Pipe Size	in
Collar Type		Tail Pipe Depth	ft
Collar Depth	ft	Sqz. Total Vol.	bbl

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
02/03/2026	02:15:48	-60	0.0	-0.00	0.0	Started Acquisition
02/03/2026	02:18:01	-60	5.7	8.34	1.9	Prime Up
02/03/2026	02:18:40	-56	0.0	8.31	3.5	Start Pumping Water
02/03/2026	02:20:58	81	0.4	8.35	8.3	End Pumping Water
02/03/2026	02:22:23	5112	0.0	8.35	8.3	Pressure Test Lines
02/03/2026	02:30:11	4	0.0	15.68	8.3	Start Cement Slurry
02/03/2026	02:44:50	118	4.2	15.84	68.4	End Cement Slurry
02/03/2026	02:44:52	132	4.2	15.64	68.5	Start Displacement
02/03/2026	02:46:03	-10	0.0	8.33	72.8	End Displacement
02/03/2026	02:50:00	-42	0.0	8.33	72.8	Rig to Displace to Balance
02/03/2026	02:55:51	-42	0.0	9.13	72.8	Start Wash Up

Well	Field	Job Start	Customer	Job Number
Stremel 1	DJ	Feb/02/2026	Oxy	A.1063462.11.25

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
3.7			5.7	58.8	0.0	5.0	

Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
5117	0	356				bbl	lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		
%	58.8 bbl	5.0 bbl	71 degF	Cement Circulated to Surface? ☐	Volume bbl
				Washed Thru Perfs ☐	To ft

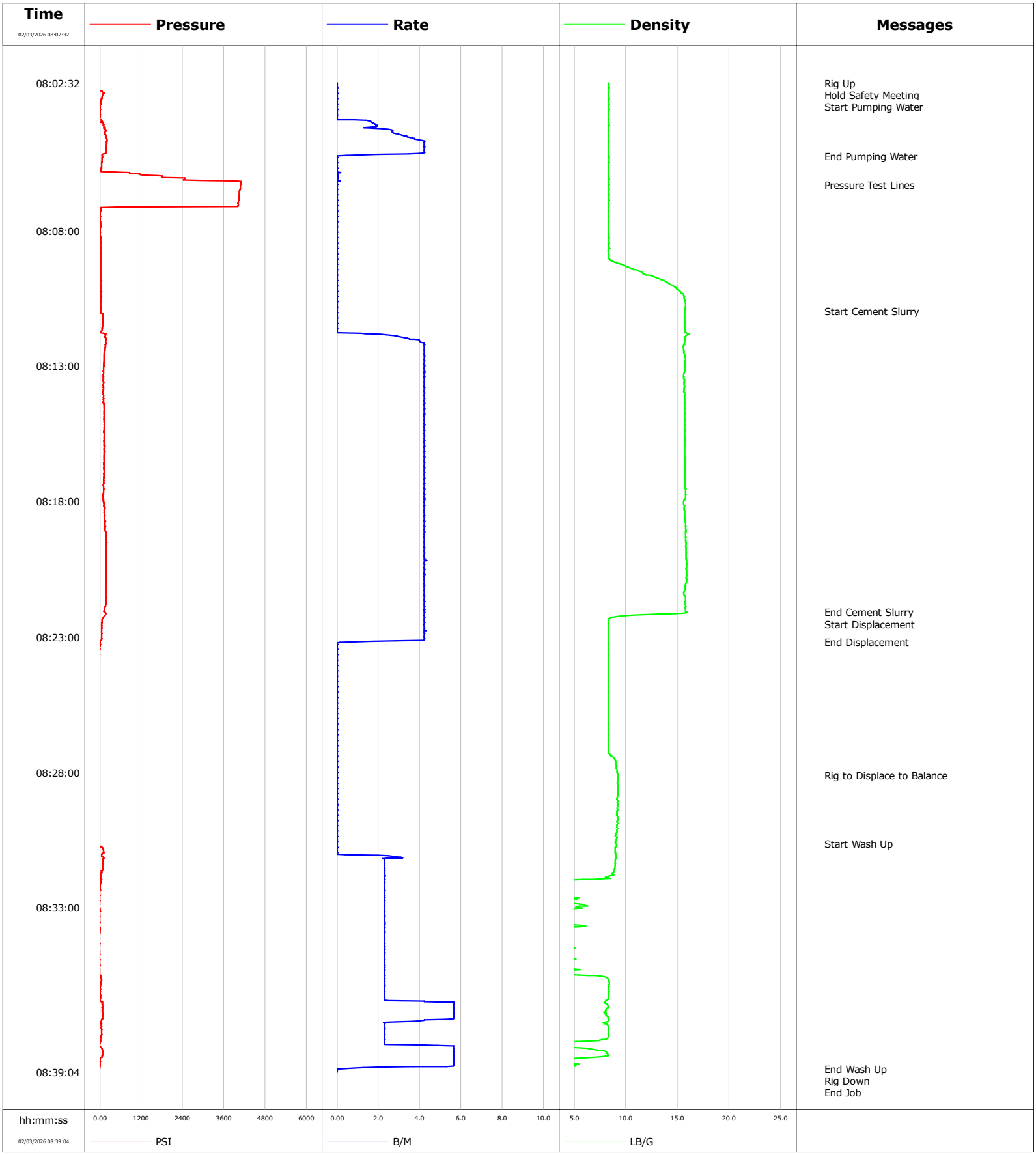
Customer or Authorized Representative	Schlumberger Supervisor		
Dale James	Matt Leiker	Circulation Lost ☐	Job Completed ☒
		-	-

Schlumberger

Cementing Job Report

CemCAT v1.7

Well	Stremel 1	**Client**	Oxy
Field	DJ	**SIR No.**	A.1063462.11.25
Engineer	Matt Leiker	**Job Type**	Lower Plug
Country	United States	**Job Date**	02-03-2026



Schlumberger Cementing Service Report

Customer	Job Number
Oxy	A.1063462.11.25

Well	Location (legal)	Schlumberger Location	Job Start
Stremel 1			Feb/03/2026

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
DJ		deg	in	ft	ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	degF	degF	lb/gal

Well Master	API/UWI
0065861774	05-12308255

Rig Name	Drilled For	Service Via
Ensign 122	Oil	Land

Offshore Zone	Well Class	Well Type
	Old	Workover

Drilling Fluid Type	Max. Density	Plastic Viscosity
	lb/gal	cP

Service Line	Job Type
Cementing	Lower Plug

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	4 1/2" IF DP pin

Service Instructions

Pressure Test: 3500 psi
Estimated BOC = 2628' ; Estimated TOC = 2133'
Cement Type Density = Lower AGM @ 15.8 ppg
Volume = 41.7 bbl ; Sacks = 200 sks
Yield = 1.17 ft3/sk ; GPS = 5.092
Water: Temp 70 ; Cl <500 ; pH 7

D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .1% BWOB /// D065 (Dispersant) = .1% BWOB ///
D167A (Fluid Loss) = .5% BWOB/// S001 (Accelerator) = 1 % BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	2628.0	4.5	16.6		
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Drill Pipe	30.3 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	bbl	bbl	bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
X	X

Lift Pressure	psi

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Feb/03/2026 08:00	Feb/03/2026 08:00	Feb/03/2026 09:00

Casing Tools		Squeeze Job	
Shoe Type		Squeeze Type	
Shoe Depth	ft	Tool Type	
Stage Tool Type		Tool Depth	ft
Stage Tool Depth	ft	Tail Pipe Size	in
Collar Type		Tail Pipe Depth	ft
Collar Depth	ft	Sqz. Total Vol.	bbl

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
02/03/2026	08:02:32	-60	0.0	8.35	0.0	Started Acquisition
02/03/2026	08:02:33	-60	0.0	8.35	0.0	Rig Up
02/03/2026	08:02:34	-60	0.0	8.35	0.0	Hold Safety Meeting
02/03/2026	08:02:45	-60	0.0	8.34	0.0	Start Pumping Water
02/03/2026	08:05:14	72	0.0	8.34	4.1	End Pumping Water
02/03/2026	08:06:17	4082	0.0	8.34	4.1	Pressure Test Lines
02/03/2026	08:10:58	27	0.0	15.71	4.1	Start Cement Slurry
02/03/2026	08:22:06	150	4.2	15.96	47.2	End Cement Slurry
02/03/2026	08:22:08	168	4.2	15.59	47.2	Start Displacement
02/03/2026	08:23:11	8	0.9	8.32	51.6	End Displacement
02/03/2026	08:28:07	-42	0.0	9.25	51.6	Rig to Displace to Balance
02/03/2026	08:30:38	-47	0.0	9.04	51.6	Start Wash Up
02/03/2026	08:38:57	-5	0.4	1.33	74.8	End Wash Up

Well	Field	Job Start	Customer	Job Number
Stremel 1	DJ	Feb/03/2026	Oxy	A.1063462.11.25

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
3.6			5.7	41.7	0.0	5.0	

Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
4101	0	259				bbl	lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		
%	41.7 bbl	5.0 bbl	70 degF	Cement Circulated to Surface? ☐	Volume bbl
				Washed Thru Perfs ☐	To ft

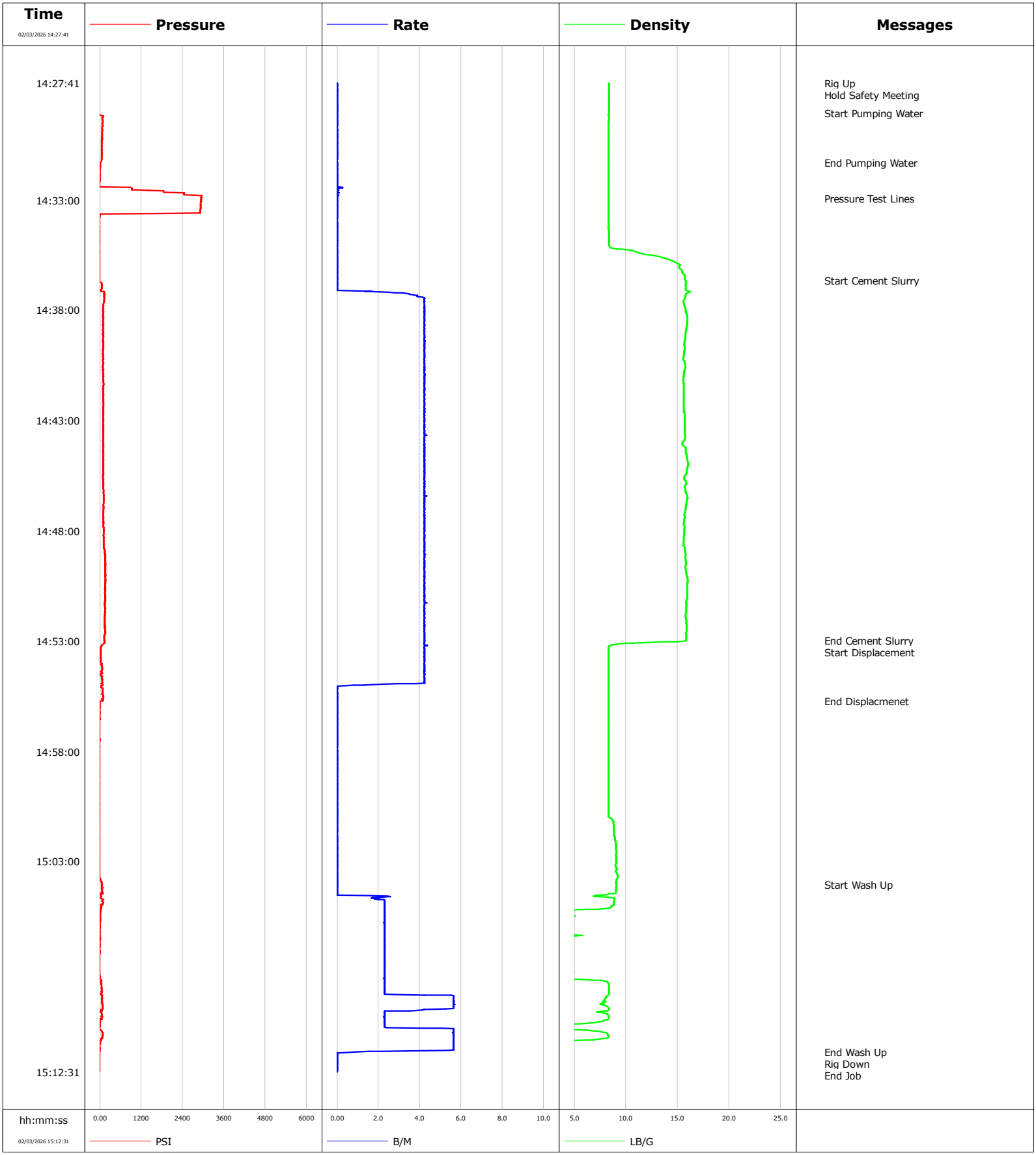
Customer or Authorized Representative	Schlumberger Supervisor	Circulation Lost	Job Completed
Isaac Rulla	Matt Leiker	-	- ☒

Schlumberger

Cementing Job Report

CemCAT v1.7

Well	Stremel 1	**Client**	Oxy
Field	DJ	**SIR No.**	1063462.11.25
Engineer	Matt Leiker	**Job Type**	Plug
Country	United States	**Job Date**	02-03-2026



Schlumberger Cementing Service Report

Customer	Job Number
Oxy	1063462.11.25

Well	Location (legal)	Schlumberger Location	Job Start
Stremel 1			Feb/03/2026

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
DJ		deg	in	ft	ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	degF	degF	lb/gal

Well Master	API/UWI
0065861774	05-123-8255

Rig Name	Drilled For	Service Via
Ensign 122	Oil	Land

Offshore Zone	Well Class	Well Type
	Old	Workover

Drilling Fluid Type	Max. Density	Plastic Viscosity
	lb/gal	cP

Service Line	Job Type
Cementing	Plug

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	4 1/2" IF DP pin

Service Instructions

Pressure Test : 2500 psi
Estimated BOC = 1604' ; Estimated TOC = 1068'
Cement Type Denstiy = Upper AGM @ 15.8 ppg
Volume = 64.6 bbl ; Sacks = 310 sks
Yield = 1.17 ft3/sk ; GPS = 5.09
Water: Temp 70 ; Cl <500 ; pH 7

D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .1% BWOB /// D065 (Dispersant) = .1% BWOB ///
D167A (Fluid Loss) = .5% BWOB/// S001 (Accelerator) = 1.5 % BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	1604.0	4.5	16.6		
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Drill Pipe	15.2 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	bbl	bbl	bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
X	X

Lift Pressure	Pipe Rotated	Pipe Reciprocated
psi	☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Feb/03/2026 14:00	Feb/03/2026 14:00	Feb/03/2026 15:30

Casing Tools		Squeeze Job	
Shoe Type		Squeeze Type	
Shoe Depth	ft	Tool Type	
Stage Tool Type		Tool Depth	ft
Stage Tool Depth	ft	Tail Pipe Size	in
Collar Type		Tail Pipe Depth	ft
Collar Depth	ft	Sqz. Total Vol.	bbl

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
02/03/2026	14:27:41	-47	0.0	8.34	0.0	Started Acquisition
02/03/2026	14:29:03	-47	0.0	8.34	0.0	Start Pumping Water
02/03/2026	14:31:19	-10	0.0	8.33	0.0	End Pumping Water
02/03/2026	14:32:55	2942	0.0	8.33	0.0	Pressure Test Lines
02/03/2026	14:36:39	-19	0.0	15.78	0.0	Start Cement Slurry
02/03/2026	14:52:58	127	4.2	15.84	66.7	End Cement Slurry
02/03/2026	14:52:59	132	4.2	15.81	66.7	Start Displacement
02/03/2026	14:55:43	-5	0.0	8.31	75.1	End Displacmenet
02/03/2026	15:04:03	54	0.0	9.05	75.1	Start Wash Up
02/03/2026	15:11:37	-15	1.0	2.37	97.0	End Wash Up

Well	Field	Job Start	Customer	Job Number
Stremel 1	DJ	Feb/03/2026	Oxy	1063462.11.25

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
3.8			5.7	64.6	0.0	5.0	

Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
2956	0	194				bbl	lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		
%	64.6 bbl	15.2 bbl	70 degF	Cement Circulated to Surface? ☐	Volume bbl
				Washed Thru Perfs ☐	To ft

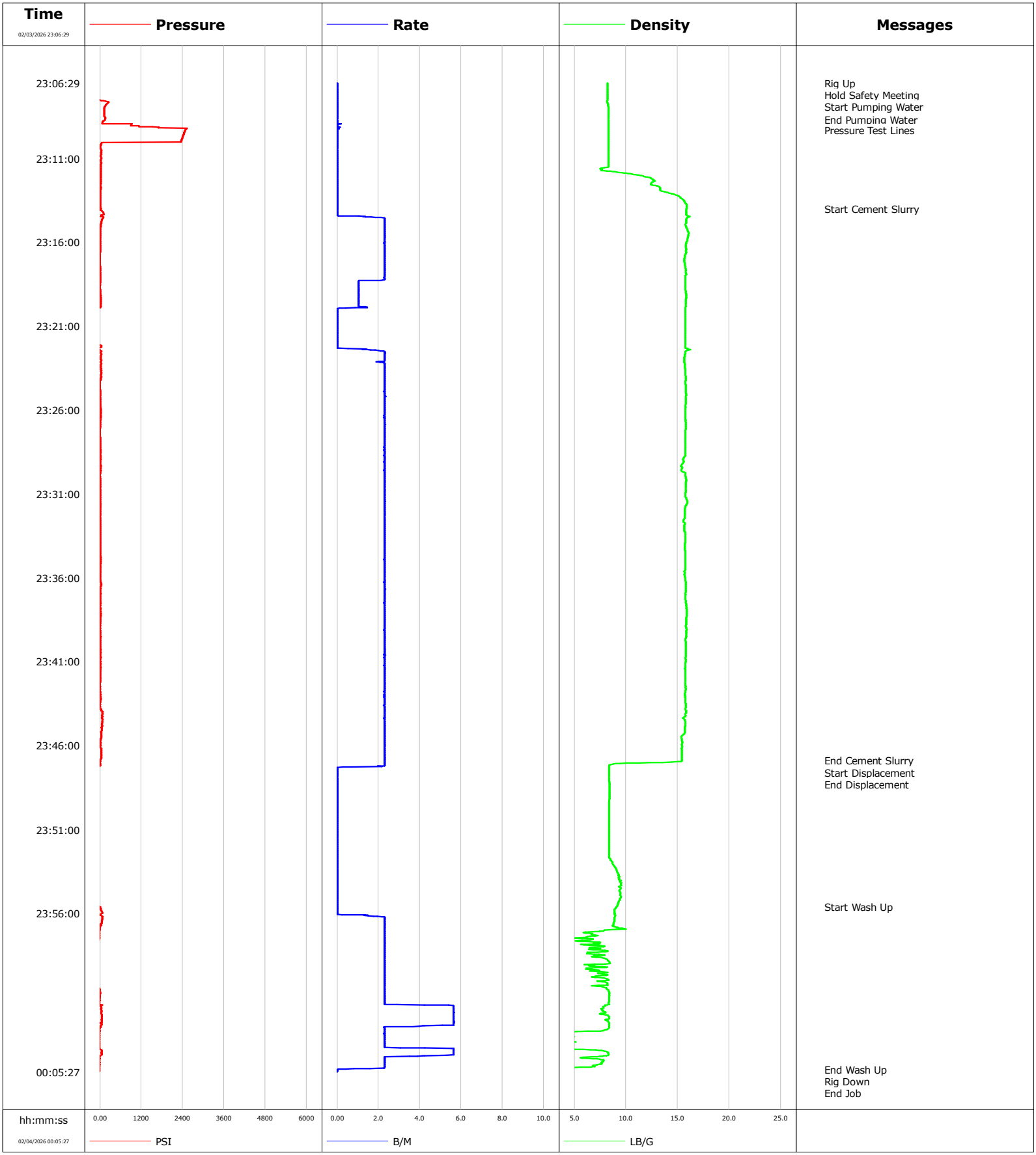
Customer or Authorized Representative	Schlumberger Supervisor	Circulation Lost	Job Completed
Isaac Rulla	Matt Leiker	-	- ☒

Schlumberger

Cementing Job Report

CemCAT v1.7

Well	Stremel 1	**Client**	Oxy
Field	DJ	**SIR No.**	A.1063462.11.25
Engineer	Matt Leiker	**Job Type**	Surface Plug
Country	United States	**Job Date**	02-03-2026



Schlumberger

Cementing Service Report

Customer	Job Number
Oxy	A.1063462.11.25

Well	Location (legal)	Schlumberger Location	Job Start
Stremel 1			Feb/03/2026

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
DJ		deg	in	ft	ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	degF	degF	lb/gal

Well Master	API/UWI
0065	05-123-

Rig Name	Drilled For	Service Via
Ensign 122	Oil	Land

Offshore Zone	Well Class	Well Type
	Old	Re-entry

Drilling Fluid Type	Max. Density	Plastic Viscosity
	lb/gal	cP

Service Line	Job Type
Cementing	Surface Plug

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	4 1/2" IF DP pin

Service Instructions

Pressure Test : 2500 psi
Estimated BOC = 714' ; Estimated TOC = 0'
Cement Type Denstiv = Surface AGM @ 15.8 ppg
Volume = 73.6 bbl ; Sacks = 350 sks
Yield = 1.18 ft3/sk ; GPS = 5.09
Water: Temp 71 ; Cl <500 ; pH 7

D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .1% BWOB /// D065 (Dispersant) = .1% BWOB ///
D167A (Fluid Loss) = .5% BWOB/// S001 (Accelerator) = 2 % BWOB

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	714.0	4.5	16.6		
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Drill Pipe	1.0 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	bbl	bbl	bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
X	X

Lift Pressure	psi

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Feb/03/2026 23:00	Feb/03/2026 23:00	Feb/04/2026 00:30

Casing Tools		Squeeze Job	
Shoe Type		Squeeze Type	
Shoe Depth	ft	Tool Type	
Stage Tool Type		Tool Depth	ft
Stage Tool Depth	ft	Tail Pipe Size	in
Collar Type		Tail Pipe Depth	ft
Collar Depth	ft	Sqz. Total Vol.	bbl

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
02/03/2026	23:06:29	-56	0.0	8.22	0.0	Started Acquisition
02/03/2026	23:06:30	-56	0.0	8.22	0.0	Hold Safety Meeting
02/03/2026	23:07:28	-33	0.0	8.22	0.0	Start Pumping Water
02/03/2026	23:08:42	141	0.0	8.30	0.0	End Pumping Water
02/03/2026	23:09:17	2485	0.0	8.30	0.0	Pressure Test Lines
02/03/2026	23:14:02	17	0.0	15.85	0.0	Start Cement Slurry
02/03/2026	23:46:54	8	2.3	15.42	66.8	End Cement Slurry
02/03/2026	23:46:55	8	2.3	15.42	66.8	Start Displacement
02/03/2026	23:47:17	-38	0.3	8.34	67.6	End Displacement
02/03/2026	23:55:35	-38	0.0	9.15	67.6	Start Wash Up

Well	Field	Job Start	Customer	Job Number
Stremel 1	DJ	Feb/03/2026	Oxy	A.1063462.11.25

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
2.4			5.7	73.6	0.0	5.0	

Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
2531	0	87				bbl	lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		
%	73.6 bbl	1.0 bbl	71 degF	Cement Circulated to Surface? ☐	Volume bbl
				Washed Thru Perfs ☐	To ft

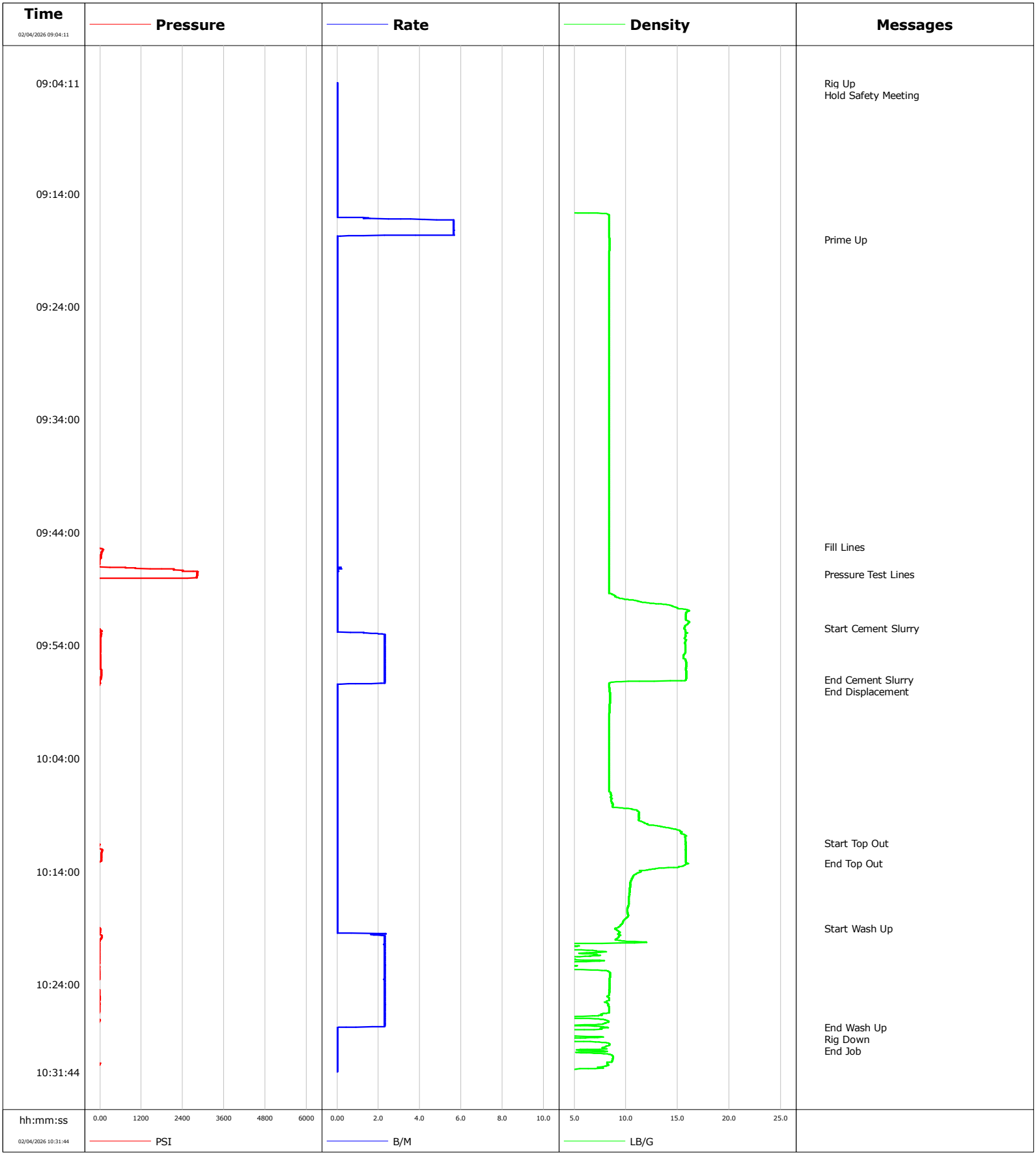
Customer or Authorized Representative	Schlumberger Supervisor		
Dale James	Matt Leiker	Circulation Lost ☐	Job Completed ☒
		-	-

Schlumberger

Cementing Job Report

CemCAT v1.7

Well	Stremel 1	**Client**	Oxy
Field	DJ	**SIR No.**	A.1063462.11.25
Engineer	Matt Leiker	**Job Type**	Surface Plug 2
Country	United States	**Job Date**	02-04-2026



Schlumberger Cementing Service Report

Customer	Job Number
Oxy	A.1063462.11.25

Well	Location (legal)	Schlumberger Location	Job Start
Stremel 1			Feb/04/2026

Field	Formation Name/Type	Deviation	Bit Size	Well MD	Well TVD
DJ		deg	in	ft	ft

County	State/Province	BHP	BHST	BHCT	Pore Press. Gradient
Weld	Colorado	psi	degF	degF	lb/gal

Well Master	API/UWI
0065861774	05-123-08255

Rig Name	Drilled For	Service Via
Ensign 122	Oil	Land

Offshore Zone	Well Class	Well Type
	Old	Workover

Drilling Fluid Type	Max. Density	Plastic Viscosity
	lb/gal	cP

Service Line	Job Type
Cementing	Surface Plug 2

Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection
psi	psi	4 1/2" IF DP pin

Service Instructions

Pressure Test : 2500 psi
Estimated BOC = 167' ; Estimated TOC = 0'
Cement Type Denstiy = Surface AGM @ 15.8 ppg
Volume = 12.5 bbl ; Sacks = 60 sks
Top Out w/ 4.2 bbl ; Sacks = 20 sks
Yield = 1.18 ft3/sk ; GPS = 5.09
Water: Temp 71;Cl <500 ; pH 7

D907 (G Cement) = 94 lbs/sk WBWOB /// B547 (GASBLOK) = .1% BWOB /// D065 (Dispersant) = .1% BWOB ///

Casing/Liner

Depth, ft	Size, in	Weight, lb/ft	Grade	Thread

Tubing/Drill Pipe

T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
D	167.0	4.5	16.6		
	0.0	0.0	0.0		

Perforations/Open Hole

Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
ft	ft			ft
ft	ft			Diameter
ft	ft			in

Treat Down	Displacement	Packer Type	Packer Depth
Drill Pipe	1.0 bbl		ft

Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
bbl	bbl	bbl	bbl

Casing/Tubing Secured	1 Hole Vol. Circulated prior to Cement
X	X

Lift Pressure	psi

Pipe Rotated	Pipe Reciprocated
☐	☐

No. Centralizers	Top Plugs	Bottom Plugs

Cement Head Type

Job Scheduled For	Arrived on Location	Leave Location
Feb/04/2026 09:00	Feb/04/2026 09:00	Feb/04/2026 11:00

Casing Tools		Squeeze Job	
Shoe Type		Squeeze Type	
Shoe Depth	ft	Tool Type	
Stage Tool Type		Tool Depth	ft
Stage Tool Depth	ft	Tail Pipe Size	in
Collar Type		Tail Pipe Depth	ft
Collar Depth	ft	Sqz. Total Vol.	bbl

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
02/04/2026	09:04:11	-60	0.0	-0.00	0.0	Started Acquisition
02/04/2026	09:18:05	-56	0.0	8.40	8.3	Prime Up
02/04/2026	09:45:14	-56	0.0	8.36	8.3	Fill Lines
02/04/2026	09:47:39	2819	0.0	8.35	8.3	Pressure Test Lines
02/04/2026	09:52:28	-42	0.0	15.66	8.3	Start Cement Slurry
02/04/2026	09:57:02	13	2.3	15.81	17.8	End Cement Slurry
02/04/2026	09:57:25	-24	0.2	8.35	18.6	End Displacement
02/04/2026	10:11:28	-51	0.0	15.77	18.6	Start Top Out
02/04/2026	10:13:16	-42	0.0	15.99	18.6	End Top Out
02/04/2026	10:19:01	-5	0.0	9.05	18.6	Start Wash Up
02/04/2026	10:27:48	-47	0.1	8.20	37.6	End Wash Up

Well	Field	Job Start	Customer	Job Number
Stremel 1	DJ	Feb/04/2026	Oxy	A.1063462.11.25

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
2.6			5.7	16.7	0.0	2.0	

Treating Pressure Summary, psi					Breakdown Fluid		
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
2837	0	313				bbl	lb/gal

Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		
%	12.5 bbl	1.0 bbl	71 degF	Cement Circulated to Surface? [X]	Volume bbl
				Washed Thru Perfs [ ]	To ft

Customer or Authorized Representative	Schlumberger Supervisor		
Isaac Rulla	Matt Leiker	Circulation Lost [ ]	Job Completed [X]
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