

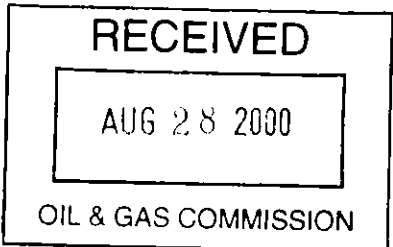
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COASTAL OIL & GAS CORPORATION

SDC #7331
Section 2, T4S R102W
Rio Blanco County, Colorado
August 4, 2000



P&A Procedure

WELL DATA:

TD: 1790' PBTD- Open Hole (Unknown depth)

ELEVATION: 6929' GR

SURFACE CASING: 10 3/4" 40.5# @ 27' Cemented to surface w/10 sks

INTERMEDIATE CASING: 7" 23#, J-55 @ 243' Cemented to surface w/70 sks

PRODUCTION CASING: 4- 1/2" 10.6#, J-55 @ 1687' Calc. TOC @ 150'

PRODUCTION TUBING: 2 3/8" J-55 @ 1693'

PRFORATIONS: Open hole from 1687'-1790'

WELLBORE FLUID: Produced water



RECOMMENDED PROCEDURE:

1. Call the State of Colorado 24 hrs prior to starting P&A (970) 285-9000.
2. MIRU workover unit. ND wellhead and NU BOP. POOH with tubing.
3. MIRU wireline unit. TIH with a 10,000 psi CIBP and set at 1640'. Dump bail 6 sacks of class 'G' cement on top of plug.
4. MIRU perforators. TIH and shoot 4 squeeze holes (4 SPF, 90° Phasing) at 100' with 12gm charges. RDMO perforators.
5. TIH w/ 2 3/8" tubing to 100'. Ensure that hole is full then establish circulation pumping down tubing and up casing annulus between 4 1/2" and 7" casing. (If unable to establish circulation, call Vernal Engineering) Pump cement until cement at surface, then fill casing to surface. POOH to 10' and fill cement to top of casing. RDMO cement company.
6. Cut off both strings of pipe three feet below ground level and weld on casing cap and dry hole marker (4" diam. and not less than ten feet in length, of which four feet shall be above ground level.)
7. RD and release rig.
8. Restore location as per BLM's requirements in APD.

CJM