

CHAMPLIN PETROLEUM COMPANY
CHRONOLOGICAL REPORT
ARAPAHOE UT 150

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DATE: 04/13/94

03-29-94
RU CSG SWAB. IFL=3700'. FFL=5000'. REC 50 BFO IN 4HRS. RD CSG SWAB.
MIRUWL. TIH WITH PERF GUN & CCL. TAG FL @ 4850'. TAG PBD @ 5380'.
CORRELATE AND PERFORATE MORROW FROM 5221'-5233' W/34 GR CHARGES,
4 JSPF, 90DEG PHASSING, EXP GUN. STEADY BLOW. RDMOWL. RU CSG SWAB.
IFL=3950'. FFL=4900'. REC 26 BFO IN 4HRS. RD CSG SWAB. MIRUWL. TIH
WITH BHPB. SDFN.

RIG=1442 PERF=2178 BHPB=300
CUM=10272

03-30-94
TOOH WITH WIRELINE. BHPB STILL BUILDING. TIH WITH WIRELINE FOR
ANOTHER 12HRS. SENT CREW HOME. PAYING STAND BY FOR THE DAY. TOOH
WITH BHP BOMB @ 6:00PM. BHP @ 591#. SDFN.

RIG=338 BHPB=100 CUM=10710

03-31-94
CP=35#. BLED WELL DOWN. TIH WITH TBG. TALLIED WHILE GOING IN.
REPLACED JT AND STRIPPED OFF BOPS. SET ANCHOR & PACKED OFF WELL. RU
TO RUN RODS AND PUMP. SEATED PUMP AND CHECKED PUMP ACTION, GOOD.
CLAMPED POLISH ROD OFF. RDMOSU.

RIG=1034 CUM=11744

04-01-94

04-06-94
20HRS P, 8 X 86 X 1.5", TP=40#, CP=40#, 115 BFO + 0 BFW + 0 MCF

04-07-94
24HRS P, 8 X 86 X 1.5", TP=40#, CP=40#, 116 BFO + 0 BFW + 32 MCF

04-08-94
24HRS P, 8 X 86 X 1.5", TP=40#, CP=40#, 117 BFO + 0 BFW + 32 MCF

04-09-94
24HRS P, 8 X 86 X 1.5", TP=40#, CP=40#, 113 BFO + 0 BFW + 32 MCF.
RAN DYNO. INDICATED SLIGHT PUMP OFF CONDITION.

DYNO & FL=400 CUM=12144

04-10-94
FINAL REPORT
PBD 5380' PERFS: MORROW 871110 5229'- 5233'
MORROW 901128 5222'- 5233' MORROW 940328 5221'- 5233'
24HRS P, 8 X 86 X 1.5", TP=40#, CP=40#, 113 BFO + 0 BFW + 32 MCF.



Rig Name :
Business Unit : PLAINS/CANADA
Field Name : ARAPAHOE UNIT

API No : 050170667900
Team :
Lease :

Drig Rep : GRIEBEL

Start Date : 11/29/99 Days on Location : 2 MD : TVD : 5,460 PBTD : 5,400
Job Descrip : REPERF Weight : PV/YP : / KB :
Mud Type : WL :

AFE No : 0008 Auth Cost : UPRC W.I.%:

Casing Name	OD Size	Wt.	Grade	Conn	Wellbore Item	OD Size	Wt.	Grade	Conn	Depth	Length

Zone# Rpt Date Start Depth End Depth Density Phasing Hole Size

Stimulation Data

Zone Nbr. : Rpt Date : Job Date : % Complete : % Contractor :

Job Description :

ACID TREATMENT : Type : Volume : ISIP : 5 min : psi Min. psi
 Max psi : Min psi : Avg psi : Max Rate : Min Rate : Avg Rate : psi
 FRACTURE TREATMENT : Vol. : # Prop. : Frac Grad :
 Max psi : Min psi : Avg Psi : Max Rate : Min Rate : Avg Rate :
 ISIP : 5 min : psi Min. psi Max Sd : psi Max Sd : Gas Type : Volume : Units :

Fluid Type Gel Load Dirty Amt Clean Amt Sand Tbg Psi Conc. Csg Psi

Hrs.	Operations Summary	Code	Description	Cost
9:00	ROAD TO LOCATION. POOH WITH BHP BOMB BHP@MPP 261.43#. RU CSG SWAB SWAB FLUID DOWN SFL @ 4500' EFL @ 5000'. RU WIRELINE TIH WITH PROSPECTOR GUN AND PERF 5221'-5233'. POOH WITH GUN. RU CSG SWAB SWAB TEST. SFL @ 4900' EFL @ 5150'. TOTAL BBLs SWABBED 21 BBLs. RD SWAB RU BHP BOMB. SDFN	3005	COMPLETION RIG	\$1,378.00
	* RE BHP = 261 #			
	* SFL @ 4500' EFL @ 5000'			
	* REPERF 5221'-33' (12') - no add'l zone added			
	* SFL @ 4900' EFL @ 5150'			
	* ran POST BHP			

Total Daily Cost : \$1,378
Cumulative Cost to Date : \$3,091

Time : Temp : Winds : / Waves : /
Fluid Lost to Formation (bbls) : Daily : 0.0 Cumulative : 0.0