

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/05/2026

Submitted Date:

02/10/2026

Document Number:

719500878

FIELD INSPECTION FORM

Loc ID 335600 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 11 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Energy, QB		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
191	WELL	PR	12/01/2018	GW	045-15451	N PARACHUTE WF14D-23B26596	PR
197	WELL	PR	12/01/2018	GW	045-15452	N PARACHUTE WF15D-23B26596	PR
198	WELL	PR	12/01/2018	GW	045-15453	N PARACHUTE WF15C-26B26596	PR
202	WELL	PR	12/01/2018	GW	045-15454	N PARACHUTE WF15B-23B26596	PR
285064	WELL	PR	12/01/2018	GW	045-12367	N PARACHUTE WF02B-26B26596	PR
285067	WELL	PR	12/01/2018	GW	045-12365	N PARACHUTE WF02D-26B26596	PR
285068	WELL	PR	12/01/2018	GW	045-12366	N PARACHUTE WF01A-26B26596	PR

General Comment:

This is a field audit of the location, scout card, and related documents.

On 2/5/2026 at approximately 12:05, Compliance Inspector Matthew Morris conducted an on-site audit at QB ENERGY OPERATING LLC, N PARACHUTE/WF02D-26 B26596 at Location ID #335600 in Garfield County, Colorado.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Concrete barriers		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Concrete barriers installed at gas lift and ancillary equipment.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Concrete barriers		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:			Date:
Type: Gas Meter Run	# 7		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 7		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 7		
Comment:	Gas lift		
Corrective Action:			Date:
Type: Plunger Lift	# 7		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Line heater		
Corrective Action:			Date:
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 7		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLs	HEATED STEEL AST		,	
Comment:	Open-ended line on tank burner vessel.					
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition.				Date:	02/18/2026

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:				

Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities			
Facility ID: <u>191</u>	Type: <u>WELL</u>	API Number: <u>045-15451</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: <u>197</u>	Type: <u>WELL</u>	API Number: <u>045-15452</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: <u>198</u>	Type: <u>WELL</u>	API Number: <u>045-15453</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: <u>202</u>	Type: <u>WELL</u>	API Number: <u>045-15454</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: <u>285064</u>	Type: <u>WELL</u>	API Number: <u>045-12367</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: <u>285067</u>	Type: <u>WELL</u>	API Number: <u>045-12365</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: <u>285068</u>	Type: <u>WELL</u>	API Number: <u>045-12366</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
Compaction						
		Gravel				
Ditches						
		Ditches				
Berms						
				Material Handling And Spill Prevention		
		Culverts				
		Compaction				
		Check Dams				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>During the audit, the following compliance issue(s) were observed:</p> <p>1) Open-ended line on tank burner vessel</p> <p>A follow-up on this site audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</p>	morrism	02/10/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404540862	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7445768
719500879	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7445764