

State of Colorado
Energy & Carbon Management Commission

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Document Number:

404543225

Date Received:

02/13/2026

Spill report taken by:

Brown, Kari

Spill/Release Point ID:

493116

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>KP KAUFFMAN COMPANY INC</u>	Operator No: <u>46290</u>	Phone Numbers
Address: <u>1700 LINCOLN ST STE 4550</u>		Phone: <u>(720) 8689848</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>		Mobile: <u>(303) 8254822</u>
Contact Person: <u>Dan Motisi</u>		Email: <u>dmotisi@kpk.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404523950

Initial Report Date: 01/29/2026 Date of Discovery: 01/28/2026 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SWSE SEC 17 TWP 2N RNG 66W MERIDIAN 6

Latitude: 40.131000 Longitude: -104.800700

Municipality (if within municipal boundaries): _____ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: FLOWLINE SYSTEM Facility/Location ID No 336277

Spill/Release Point Name: UPRR 42 Pan Am K @ Nessu Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: CROP LAND

Other(Specify): _____

Weather Condition: Calm, Partly Cloudy 38F

Surface Owner: FEE

Other(Specify): Debra Dutcher

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On January 28, 2026, during a routine field inspection (714202707) conducted by the ECMC a gas leak was detected from a 6" carbon steel flowline. KPK shut in the flowline to begin repairs and prepare to assess environmental impacts.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
1/30/2026	Weld County OEM		-	Web
1/30/2026	CPW	Brandon Marette	-	email
1/30/2026	CDPHE	Tessa Sorensen	-	email
1/30/2026	ECMC	Katelyn Mitchem	-	email
1/30/2026	ECMC	Penny Garrison	-	email
1/30/2026	ECMC	Rebecca Treitz	-	email
1/30/2026	ECMC	Craig Carlile	-	email
1/30/2026	ECMC	Taylor Robinson	-	email
1/30/2026	ECMC	Nick McFarland	-	email
1/30/2026	CDPHE	Teli Panteleimom	-	email
1/30/2026	ECMC	Greg Deranleau	-	email
1/30/2026	ECMC	Joe Maclaren	-	email

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

Yes Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: Threatened to Impact Public Water System: n/a

Residence or Occupied Structure: Threatened to Impact Livestock: Threatened to Impact

Wildlife: Threatened to Impact Publicly-Maintained Road: Threatened to Impact

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

Yes Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery 12:00 (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 404526588

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? No

Enter the Document Number of the Initial Accident Report, Form 22 404526935

Was there damage during excavation? No

Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

Yes Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

Yes Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location Off-Location Flowline right of way

Yes Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

No Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 02/12/2026

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	_____	_____	<input checked="" type="checkbox"/>
CONDENSATE	_____	_____	<input checked="" type="checkbox"/>
PRODUCED WATER	_____	_____	<input checked="" type="checkbox"/>
DRILLING FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
FLOW BACK FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
OTHER E&P WASTE	<u>0</u>	<u>0</u>	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) Soil Groundwater Surface Water Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 30 Width of Impact (feet): 10

Depth of Impact (feet BGS): 5 Depth of Impact (inches BGS): _____

How was extent determined?

Via visible and olfactory sense of contamination

Soil/Geology Description:

sandy clay

Depth to Groundwater (feet BGS) 10

Number Water Wells within 1/2 mile radius: 36

If less than 1 mile, distance in feet to nearest

Water Well 711 None

Surface Water 1919 None

Wetlands 1300 None

Springs _____ None

Livestock 0 None

Occupied Building 688 None

Additional Spill Details Not Provided Above:

Sensitive Areas within a half-mile
Spear Canal 1,342 feet northwest
HPH 1,757 to the southwest
WCR 20 20 feet to the south

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 02/12/2026

Root Cause of Spill/Release Corrosion

Other (specify) _____

Type of Equipment at Point of Spill/Release: Other

If "Other" selected above, specify or describe here:

off location flowline

Describe Incident & Root Cause (include specific equipment and point of failure)

During routine inspections the ECMC had determined that vapor/condensate were being released. KPK immediately blew down the line where it appeared that vapors were no long being emitted. KPK has not yet located the point of failure, but it is assumed that the corrosion is the cause of the line failure. It should be noted that prior pressure tests have not indicated a release. Crews are hydrovac-ing areas where contamination is present for removal as well as searching for the point of failure.

Describe measures taken to prevent the problem(s) from reoccurring:

KPK stung 800' of 4" poly pipe into the line. KPK is systematically replacing steel flowlines with poly pipe to eliminate future corrosion of the flowline throughout the field. Poly pipe does not corrode and is compatible with the materials KPK produces. This flowline replacement occurs at the leak point and typically goes in both directions of the flowline for many hundreds of feet to the closest section of existing plastic pipe for connection. KPK slips this poly pipe inside the existing steel flowline to provide additional benefits/functionality going forward such as: secondary containment; protection from physical damage by subsequent subsurface digging; and provide the ability to use magnetic locating equipment to identify the flowline location. KPK has developed and submitted a comprehensive Flowline Integrity Management Plan in collaboration and multiple reviews/edits with the ECMC Flowline Integrity Group (attached herein). KPK follows this plan to maintain flowline integrity and employs flowline replacement as the primary preventative measure. For risk mitigation and the elimination of threats to flowline integrity, KPK refers to API Recommended Practice 1160, Section 10.

Volume of Soil Excavated (cubic yards): _____

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment

Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): _____

Volume of Impacted Surface Water Removed (bbls): _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

- Basis for Closure:
- Corrective Actions Completed (documentation attached, check all that apply)
 - Horizontal and Vertical extents of impacts have been delineated.
 - Documentation of compliance with Table 915-1 is attached.
 - All E&P Waste has been properly treated or disposed.
 - Work proceeding under an approved Form 27 (Rule 912.c).
Form 27 Remediation Project No: _____
 - SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Dan Motisi
 Title: Environmental Geologist Date: 02/13/2026 Email: dmotisi@kpk.com

<u>COA Type</u>	<u>Description</u>
Emissions mitigation	Operator to provide information on the adjacent 3" pipeline in the same corridor, confirm it is an abandoned flowline, or if not abandoned, add it to the ECMC maps using form 44. Information on the adjacent 3" flowline should be submitted in a supplemental form 19.
Emissions mitigation	Operator to provide confirmation/additional details on the root cause of the failure and provide additional information on the preventative measures to avoid similar corrosion or other failures in the unrepaired sections of this pipeline in a supplemental form 19.
Emissions mitigation	Operator to demonstrate integrity by retesting flowline at an appropriate higher pressure for 4 hours or file documentation in a supplemental form 19 showing how the existing 30 psi pressure test demonstrates integrity.
	ECMC inspections have documented E&P Waste (Investigation Derived Waste and Oily Soils) being removed from this location. Operator has failed to populate the following fields related to waste management: - Volume of Soil Excavated (cubic yards) - Disposition of Excavated Soil This information shall be provided on the NEXT Form 19 Supplemental due within 14 days.
	Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i–iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director.
	Operator shall provide all waste manifests as required by Rule 905.b.(3) for oily waste and investigation derived waste hauled off site for disposal. This includes soil removed from location via hydro vac. NOTE: Per inspection doc no 715801937 hydrocarbon impacted soil (E&P waste) was removed via hydrovac and, once full, the hydrovac tank was taken to Operator's yard to be unloaded. This practice is in violation of Rule 905. All waste manifests for this project to date shall be provided on the NEXT Form 19 Supplemental due within 14 days.

	<p>Per COA on Doc No 404523950: Operator has selected 'Flowline System' as the referenced Facility Type, but has provided Location ID 336277. Location ID 336277 is a Location, not a Flowline System. Flowline Facility ID 476286 appears to be associated with Location ID 336277. However, based on the GPS provided, this spill/release appears to plot closer to Facility ID Number 478843. Operator shall QA/QC.</p> <p>Operator shall clarify how the facility causing this Spill/Release was determined, and shall make any and all necessary corrections on the next Form 19 — Supplemental Report.</p>
	<p>Per COA on Doc No 404523950: Operator states, "...it is assumed that the corrosion is the cause of the line failure."</p> <p>Per Rule 912.d.(3), Operator is to provide the root cause of the incident and preventative measures that will be taken to prevent reoccurrence on this and other flowlines at this location on the next Form 19 Supplemental. Provide the location of the failure (i.e. 6 O'clock position) and if the root cause is corrosion explain if it is external or internal and describe the cause of corrosion.</p> <p>In the Form 19 — Supplemental, Operator shall identify the root cause of the incident and explain how reoccurrence on this pipeline and the other pipelines associated with this facility will be prevented, per Rule 912.d.(3). Operator shall coordinate with ECMC Integrity Inspector regarding pipeline excavation, assessment, repair, and testing prior to re-energizing.</p>
	<p>Per COA on Doc No 404523950: Operator will provide notice to ECMC area EPS Kari Brown (kari.l.brown@state.co.us) and DJ Basin Environmental Supervisor Nikki Graber (nikki.graber@state.co.us) via email at least 48 hours prior ANY to backfill, soil boring, monitoring well installation, or any sampling events performed on location. Email notification must include the scope of work, start date and time, and contact information for the on site contact.</p> <p>NOTE: Inspection doc no 715801937 documents backfilling occurring at this location. ECMC EPS was not notified of backfill by Operator.</p>
9 COAs	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404543225	SPILL/RELEASE REPORT(SUPPLEMENTAL)
404543766	MAP
404543805	PHOTO DOCUMENTATION
404543812	OTHER
404546407	FORM 19 SUBMITTED

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Additional inspections related to this spill can be found under Location ID 336277	02/13/2026
Environmental	Note: Form 44 Document #404526588 and Form 22 Document #404526935 are currently in process	02/13/2026

Total: 2 comment(s)