

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/13/2026

Submitted Date:

02/13/2026

Document Number:

708908457

**FIELD INSPECTION FORM**

Loc ID 335687 Inspector Name: Smelser, Wayne On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10844  
Name of Operator: QB ENERGY OPERATING LLC  
Address: 1001 17TH STREET SUITE 1600  
City: DENVER State: CO Zip: 80202

**Findings:**

- 23 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
QB ENERGY		ecmc.inspections@qb-energy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287882	WELL	PR	07/01/2024	GW	045-13083	UNOCAL-ENCANA 14B-9D	WK
335687	LOCATION	AC			-	UNOCAL-66S96W 9SWSW	AC

**General Comment:**

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

**Location**

**Lease Road:**

Type	Access				
comment:					
Corrective Action				Date:	

Overall Good:

**Signs/Marker:**

Type	OTHER				
Comment:	Rig sign at intersection of CR 215 & start of lease road				
Corrective Action:				Date:	
Type	BATTERY				
Comment:					
Corrective Action:				Date:	
Type	CONTAINERS				
Comment:	BioSqueeze chemical tank				
Corrective Action:				Date:	
Type	TANK LABELS/PLACARDS				
Comment:	Label on 110 bbl rolltop tank has previous operators name  Tank capacity on frac tank weathered & starting to become illegible & labels on frac tank have previous operators name  Please refer to photo log  Spoke with QB consultant & he said he'd address the issues.				
Corrective Action:				Date:	

Emergency Contact Number:

Comment:	911/970-285-2615			
Corrective Action:				Date: _____

Overall Good:

**Spills:**

Type	Area	Volume			
In Containment:	No				
Comment:	<input style="width: 100%;" type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?					

**Equipment:**

					corrective date
Type: Other	# 1				
Comment:	Workover rig				
Corrective Action:				Date:	
Type: Other	# 1				
Comment:	BioSqueeze trailer				
Corrective Action:				Date:	
Type: Other	# 5				

Comment:	Fire extinguishers		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Rig pump		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Rig tank		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Accumulator		
Corrective Action:			Date:
Type: Other	# 2		
Comment:	Rig heaters		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	500 bbl frac tank		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	BioSqueeze chemical tank		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	110 bbl rolltop tank		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Rolloff dumpster		
Corrective Action:			Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 287882 Type: WELL API Number: 045-13083 Status: PR Insp. Status: WK

**Cement**

Cement Contractor

Contractor Name: \_\_\_\_\_

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): \_\_\_\_\_

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Cement Type: \_\_\_\_\_

Comment: FORM 42 document #'s 404535225 & 404535227  
Observed rig crew & BioSqueeze employees pumping chemical downhole during P & A operations.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 335687 Type: LOCATION API Number: - Status: AC Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Gravel	Fail					Insufficient gravel
		Culverts				
		Gravel	Fail			Insufficient gravel
Compaction	Fail					Lack of stabilization/compaction on location
				Vehicle Tracking	Fail	Tracking onto county road 215
		Berms				
Check Dams						
Rip Rap						
		Ditches				
Ditches						
		Compaction	Fail			

Comment:   
 1. Lack of stabilization/compaction on location/insufficient BMP's  
 2. Tracking onto county road 215/insufficient BMP's  
 Please refer to inspection/audit 713400774 conducted on 03/04/2025 - Lack of stabilization /compaction on location & tracking onto lease road & lack of stabilization/compaction on lease road & tracking onto county road 215 were noted & CA was issued.  
 Additionally please refer to follow up inspection/audit 708906695 conducted on 06/06/2025 - It was noted in this inspection that Stormwater CA had not been completed & CA date remained 03/05/2025

Corrective Action: **Comply with CECMC Stormwater rules**

Date: 03/05/2025

**Pits:**     NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary                      On 02/13/2026 at approximately 11:33 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC UNOCAL 2 696 Location # 335687 in Garfield County Colorado.                      Location is within High Priority/Density/Black Bear Habitat areas &amp; in close proximity to NSO Habitat area.                      Location is approximately 94 yards from Granlee Ditch &amp; approximately 309 yards from Parachute Creek.                      While there, I observed P &amp; A operations on the UNOCAL-ENCANA 14B-9D well.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Stormwater - Lack of stabilization/compaction on location &amp; Tracking onto county road 215/insufficient BMP's with a CA date of 03/05/2025</p> <p>Comments -</p> <p>Signs/Marker - Label on 110 bbl rolltop tank has previous operators name.</p> <p>Signs/Marker - Tank capacity on frac tank weathered &amp; starting to become illegible &amp; labels on frac tank have previous operators name.</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.                      This is a summary of inspection/audit report.</p> <p>Limited inspection/audit due to ongoing P &amp; A operations on location.</p> <p>Any corrective actions from previous inspections/audits that have not been addressed are still applicable.</p>	smelserw	02/13/2026

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708908458	Inspection/Audit 708908457 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7450316">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7450316</a>