

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/09/2026

Submitted Date:

02/13/2026

Document Number:

713401227

FIELD INSPECTION FORM

Loc ID 316334 Inspector Name: Popejoy, Dusty On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10775
Name of Operator: KT RESOURCES LLC
Address: 3381 WESTBROOK LANE
City: HIGHLANDS State: CO Zip: 80129

Findings:

- 22 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Gale, Tony		tony@kt-res.com	
Katz, Aaron		aaron.katz@state.co.us	
Adams, Karen		adams@kt-res.com	
Baumgras, Dan		dan@kt-res.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
266472	WELL	SI	10/01/2020	GW	103-10274	ANT HILL UNIT WYATT 25-34	SI

General Comment:

This is a Field Inspection/audit of the scout card, related documents and the location.

While there, I witnessed a wellhead seal test performed by Talon Field Services using Additel681AEx pressure gauge, refer to FORM 4 document #404533475 & FORM 42 document #404536711.

Please refer to warning letter document #404417916 CA date 3/29/2026

Location			
Lease Road:			
Type	Access		
comment:	Access		
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	2 tank battery signs		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	800-288-0560/911		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:	Debris on location, refer to photos		
Corrective Action:			Date:
Type	OTHER		
Comment:	Staining on location at heater treater, refer to photos		
Corrective Action:	Remove and properly dispose of all stained materials.		Date: 02/20/2026
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Bird Protectors	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	No form of pressure monitoring equipment. Bradenhead valve is accessible		
Corrective Action:			Date:
Type: Deadman # & Marked	# 2		
Comment:	1 unmarked deadman - All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor, refer to photos		

Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	PRV vent line does not comply with CECMC pressure safety device rules, refer to photos		
Corrective Action:	Comply with CECMC rule 608	Date:	02/20/2026

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	HEATED STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:	Unlined centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:	Tank not equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Metal				
Comment:	Unlined centralized containment			
Corrective Action:			Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 266472 Type: WELL API Number: 103-10274 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut in - Last produced September 2020
At approximately 14:15 I witnessed a wellhead seal test performed by Talon Field Services using Additel 681AEx pressure gauge, refer to FORM 4 document #404533475 & FORM 42 document #404536711. Pressured to 2548 psi. Hold for 20 min. Final pressure 1913 psi.
Please refer to warning letter document #404417916 CA date 3/29/2026

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Light compaction
Gravel						Sparse to none in some areas
Other	Fail					Failure to minimize erosion & sediment
Ditches						
		Ditches				
		Gravel				Sparse to none in some areas
		Compaction				
Other	Fail					Tunnel erosion near entrance to location

Comment:
 1. Failure to minimize erosion & transport of sediment off location/insufficient BMP's, refer to photos
 2. Tunnel erosion near entrance to location, refer to photos
 Operator is responsible for maintaining Best Management Practices (BMP's) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: **Comply with CECMC rule 1002**

Date: 02/28/2026

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary</p> <p>On 02/9/2026 at approximately 14:10 hours, Compliance Inspector Dusty Popejoy conducted an on-site inspection/audit at KT RESOURCES LLC ANT HILL UNIT WYATT #25-34 PAD at Location ID #316334 in Rio Blanco County, Colorado.</p> <p>This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density Habitat regulations.</p> <p>While there, I witnessed a wellhead seal test performed by Talon Field Services using Additel 681AEx pressure gauge, refer to FORM 4 document #404533475 & FORM 42 document #404536711.</p> <p>During the inspection/audit, the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Housekeeping - Staining on location at heater treater with a CA date of 02/20/2026 2. Equipment - PRV vent line does not comply with CECMC pressure safety device rules with a CA date of 02/20/2026 3. Stormwater - Failure to minimize erosion & transport of sediment off location/insufficient BMP's & Tunnel erosion near entrance to location with a CA date of 02/28/2026 <p>Comments:</p> <ol style="list-style-type: none"> 1. Housekeeping - Debris on location 2. Equipment - 1 unmarked deadman <p>A follow-up on this site inspection/audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</p> <p>This is a summary of inspection/audit report.</p>	<p>popejoyd</p>	<p>02/13/2026</p>

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713401228	713401227 Inspection-Audit Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7450044
713401229	713401227 Inspection-Audit WYATT #25-34 Pressure Test	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7450045
713401230	713401227 Inspection-Audit WYATT #25-34 Wellhead Seal Repair	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7450046