

**State of Colorado**  
**Energy & Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:  
404440244  
Receive Date:  
02/13/2026

Report taken by:  
Abdul Elnajdi

**Site Investigation and Remediation Workplan (Supplemental Form)**

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. However, this shall not preclude the Operator from taking immediate action to protect public health or safety, the environment, wildlife, or livestock.

This Form 27 describes site conditions as currently understood by the Operator; approval of this Form 27 by ECMC is based on the site conditions accurately described herein; any changes in site conditions identified during or subsequent to the performance of the approved workplan may necessitate additional investigation or remediation which shall be described on a supplemental Form 27. This Form 27 is intended to provide basic information regarding the proposed site investigation and remediation actions, but the workplan may be more fully described in attached documentation.

Closure request is not available for an Initial Site Investigation and Remediation Workplan.

**OPERATOR INFORMATION**

|  |                                    |                              |
|--|------------------------------------|------------------------------|
| Name of Operator: <u>NOBLE ENERGY INC</u>              | Operator No: <u>100322</u>         | <b>Phone Numbers</b>         |
| Address: <u>1099 18TH STREET SUITE 1500</u>            |                                    | Phone: <u>(970) 304-5000</u> |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> |                                    | Mobile: <u>( )</u>           |
| Contact Person: <u>Lauren Hoff</u>                     | Email: <u>RBUEUF27@chevron.com</u> |                              |

**PROJECT, PURPOSE & SITE INFORMATION**

**PROJECT INFORMATION**

Remediation Project #: 42655 Initial Form 27 Document #: 404315787

**PURPOSE INFORMATION**

- Rule 913.c.(1): Pit or Cuttings Trench closure.
- Rule 913.c.(2): Buried or partially buried vessel closure, which will be by removal.
- Rule 913.c.(3): Remediation of Spill and Releases pursuant to Rule 912.
- Rule 913.c.(4): Land treatment of Oily Waste pursuant to Rule 905.e.
- Rule 913.c.(5): Closure of Centralized E&P Waste Management Facilities pursuant to Rule 907.h.
- Rule 913.c.(6): Remediation of impacted Groundwater pursuant to Rule 915.e.(3).D, and the contaminant concentrations in Table 915-1.
- Rule 913.c.(7): Investigation and remediation of natural gas in soil or Groundwater.
- Rule 913.c.(8): When requested by the Director due to any potential risk to soil, Groundwater, or surface water.
- Rule 913.c.(9): Decommissioning of Oil and Gas Facilities.
- Rule 913.g: Changes of Operator.
- Rule 915.b: Request to leave elevated inorganics in situ.
- Other: \_\_\_\_\_

**SITE INFORMATION**

Yes  Multiple Facilities

|   |   |                               |                          |
|---|---|-------------------------------|--------------------------|
| Facility Type: <u>LOCATION</u>  | Facility ID: <u>431556</u>                                | API #: _____                  | County Name: <u>WELD</u> |
| Facility Name: <u>Wells Ranch USX AE 31-1P Tank</u>   | Latitude: <u>40.446850</u>                                | Longitude: <u>-104.360710</u> |                          |
|   | ** correct Lat/Long if needed: Latitude: <u>40.446864</u> | Longitude: <u>-104.360703</u> |                          |
| QtrQtr: <u>NENE</u> Sec: <u>31</u> Twp: <u>6N</u> Range: <u>62W</u> Meridian: <u>6</u> Sensitive Area? <u>Yes</u> |   |                               |                          |

|   |  |                               |                          |
|---|--|-------------------------------|--------------------------|
| Facility Type: <u>SPILL OR RELEASE</u>  | Facility ID: <u>493050</u>                     | API #: _____                  | County Name: <u>WELD</u> |
| Facility Name: <u>Wells Ranch USX AE31-1P Tank</u>  | Latitude: <u>40.446859</u>                     | Longitude: <u>-104.360811</u> |                          |
|   | ** correct Lat/Long if needed: Latitude: _____ | Longitude: _____              |                          |
| QtrQtr: <u>NENE</u> Sec: <u>31</u> Twp: <u>6N</u> Range: <u>62W</u> Meridian: <u>6</u> Sensitive Area? <u>Yes</u> |  |                               |                          |

Facility Type: SPILL OR RELEASE Facility ID: 493068 API #: \_\_\_\_\_ County Name: WELD  
Facility Name: Wells Ranch USX AE31-1P Latitude: 40.446849 Longitude: -104.360351  
\*\* correct Lat/Long if needed: Latitude: \_\_\_\_\_ Longitude: \_\_\_\_\_  
QtrQtr: NENE Sec: 31 Twp: 6N Range: 62W Meridian: 6 Sensitive Area? Yes

Facility Type: SPILL OR RELEASE Facility ID: 493069 API #: \_\_\_\_\_ County Name: WELD  
Facility Name: Wells Ranch USX AE31-1P Latitude: 40.446888 Longitude: -104.360613  
\*\* correct Lat/Long if needed: Latitude: \_\_\_\_\_ Longitude: \_\_\_\_\_  
QtrQtr: NENE Sec: 31 Twp: 6N Range: 62W Meridian: 6 Sensitive Area? Yes

### **SITE CONDITIONS**

General soil type - USCS Classifications SP Most Sensitive Adjacent Land Use Grassland  
Is domestic water well within 1/4 mile? No Is surface water within 1/4 mile? No  
Is groundwater less than 20 feet below ground surface? No

#### **Other Potential Receptors within 1/4 mile**

N/A

## **SITE INVESTIGATION PLAN**

**TYPE OF WASTE:**

- E&P Waste
- Other E&P Waste
- Non-E&P Waste
- Produced Water
- Workover Fluids
- Oil
- Tank Bottoms
- Condensate
- Pigging Waste
- Drilling Fluids
- Rig Wash
- Drill Cuttings
- Spent Filters
- Pit Bottoms
- Other (as described by EPA)

**DESCRIPTION OF IMPACT**

| Impacted?    | Impacted Media | Extent of Impact           | How Determined                                   |
|--------------|----------------|----------------------------|--|
| UNDETERMINED | GROUNDWATER    | NA                         | Lab analysis and Field Screening, if encountered |
| Yes          | SOILS          | Refer to Table and Figures | Lab analysis and Field Screening                 |

**INITIAL ACTION SUMMARY**

Description of initial action or emergency response measures take to abate, investigate, and/or remediate impacts associated with E&P Waste.

A site investigation was conducted pursuant to ECMC Rule 911 at the Wells Ranch USX AE T6N-R62W-S31 L02 (AKA Wells Ranch USX AE 31-1P) Tank Battery location on 11/14/25 - 11/18/25. Confirmation samples were collected from beneath the flowline and dump line risers at the separator (SEP01-FL, SEP01-DL, SEP02-DL), a bypass valve at the separator (SEP02-FL), above-ground storage tanks (AST01 - AST04), produced water vault (PWV) excavation bases (PWV01-B, PWV02-B), and N-E-S-W sidewalls of both PWV excavations (PWV01-N,S,E,W & PWV02-N,E,S,W). Field screening samples were collected at the meter houses (MH01, MH02), emission control devices (FLARE01, FLARE02), and two approximate locations of infrastructure indicated on the approved sample plan, but were removed prior to facility decommissioning (MISC01, MISC02).

During decommissioning activities on 11/14/25, fluid was observed leaking from the separator during infrastructure removal. Approximately 2 cy of material in contact with leaking separator fluid was transported off-site for disposal under Operator waste manifests at Republic Landfill. On 11/17/25, elevated PID and hydrocarbon odor was observed at sample location SEP02-DL@2.5'. Subsequently on 11/18/25, approximately 10 cy of impacted material was transported off-site for disposal under Operator waste manifest at Republic Landfill.

Laboratory analytical results indicated that concentrations of naphthalene, 1,2,4-trimethylbenzene (TMB), 1,3,5-TMB, total petroleum hydrocarbons (TPH), benzo(a)anthracene, 1-methylnaphthalene, and 2-methylnaphthalene exceeded Table 915-1 regulatory standards in sample locations PWV01-B@4' and PWV02-N@2.5', SEP02-DL@2.5' and SEP01-DL@2.5'. These exceedances were reported under Form 19 Document #'s 404439980 (SEP01-DL, SEP02-DL), 404485985 (PWV01-B), and 404485988 (PWV02-N), and Spill ID #'s 493050, 493068, and 493069, respectively.

**PROPOSED SAMPLING PLAN**

**Proposed Soil Sampling**

Will soil samples be collected as part of this investigation? ( Number, type (grab/composite), analyses, and locations of samples ):

Sampling was conducted as described in the Initial Action Summary of this Form 27, per the approved sampling plan in Initial Form 27 Doc # 404315787. Sampling deviated from the approved sample plan because an additional meter house was identified during decommissioning and was field screened. Additionally, all sidewalls of the PWV excavations were submitted for laboratory analysis. Soil samples were analyzed by a certified laboratory for the full extent of Table 915-1 using ECMC approved laboratory analysis methods, including but not limited to: TPH (total volatile [C6-C10] and extractable [C10-C36] hydrocarbons), organic compounds in soil per ECMC Table 915-1, EC, SAR, pH, metals, and boron.

**Proposed Groundwater Sampling**

Will groundwater samples be collected as part of this investigation? ( Number, analyses, and locations of samples ):

If groundwater is encountered during the site investigation a groundwater sample will be collected and analyzed for all organic and inorganic compounds per ECMC Table 915-1; this sample analysis includes, but is not limited to BTEX, naphthalene, 1,2,4-trimethylbenzene (TMB), and 1,3,5-TMB by EPA Method 8260, chloride and sulfate anions by EPA Method 300.0, and total dissolved solids (TDS) by Method SM 2540C.

**Proposed Surface Water Sampling**

Will surface water samples be collected as part of this investigation? ( Number, analyses, and locations of samples ):

**Additional Investigative Actions**

Additional alternative investigative actions described in attached Site Investigation Plan ( summary ):

Visual inspection at the tank battery area occurred during decommissioning activities. Personnel field screened all disturbed areas using visual and olfactory senses to determine if laboratory confirmation sampling was required. A detailed summary of tank battery decommissioning activities, including field notes, site photos, figures, and laboratory analytical results, is attached to this Form 27.

# SITE INVESTIGATION REPORT

## SAMPLE SUMMARY

### Soil

Number of soil samples collected 23

Number of soil samples exceeding 915-1 23

Was the areal and vertical extent of soil contamination delineated? No

Approximate areal extent (square feet) 2000

### NA / ND

-- Highest concentration of TPH (mg/kg) 8540

-- Highest concentration of SAR 1.53

BTEX > 915-1 No

Vertical Extent > 915-1 (in feet) 4

### Groundwater

Number of groundwater samples collected 0

Was extent of groundwater contaminated delineated? Yes

Depth to groundwater (below ground surface, in feet)         

Number of groundwater monitoring wells installed         

Number of groundwater samples exceeding 915-1         

Highest concentration of Benzene (µg/l)         

Highest concentration of Toluene (µg/l)         

Highest concentration of Ethylbenzene (µg/l)         

Highest concentration of Xylene (µg/l)         

Highest concentration of Methane (mg/l)         

### Surface Water

0 Number of surface water samples collected

         Number of surface water samples exceeding 915-1

If surface water is impacted, other agency notification may be required.

## OTHER INVESTIGATION INFORMATION

Were impacts to adjacent property or offsite impacts identified?

Were background samples collected as part of this site investigation?

Was investigation derived waste (IDW) generated as part of this investigation?

Volume of solid waste (cubic yards)         

Volume of liquid waste (barrels)         

Is further site investigation required?

Analytical results from the 4Q25 decommissioning activities indicate that organic, inorganic, and metals concentrations exceeding regulatory standards remain in-situ. To better assess the extent of organic impacts, and the scope of remedial excavation that will be needed, a supplemental site investigation (SSI) will first be conducted to delineate the organic compound exceedances observed at PWB01-B, PWV02-N, SEP01-DL, and SS02. Five soil borings (SB01 - SB05) will be advanced proximal to sample locations SS02 and SEP01-DL to achieve vertical delineation, and complete lateral delineation to the delineate east, west, and south. Four soil borings (SB06-SB09) will be advanced proximal to PWV02-N for vertical delineation, and to complete lateral delineation to the north, east, and west. Finally, five soil borings (SB10-SB15) will be advanced proximal to PWV01-B to complete vertical and lateral delineation in all cardinal directions. Delineation samples will be analyzed for all Table 915-1 constituents.

Concurrently, background samples will be collected to assess whether elevated concentrations of pH, arsenic, and chromium VI in site samples can be attributed to native soil conditions. Background samples will be analyzed for Table 915-1 metals, pH, EC, SAR, and boron. Proposed soil boring locations are illustrated in the Site Investigation Plan figures attached to this Form. The SSI will be conducted in accordance with the implementation schedule, and the results will be included in a subsequent Form 27.

## REMEDIAL ACTION PLAN

Does this Supplemental Form 27A include changes to a previously approved Remedial Action Plan? Yes

## SOURCE REMOVAL SUMMARY

Describe how source is to be removed.

During decommissioning activities on 11/14/25, fluid was observed leaking from the separator during infrastructure removal. Material in contact with leaking fluid was scraped, and approximately 2 cy of material was transported off-site for disposal under Operator waste manifests at Republic Landfill. The approximate surficial extent was 15' x 4'.

During initial decommissioning activities on 11/17/25, elevated PID and hydrocarbon odor was observed at sample location SEP02-DL@2.5'. Laboratory analytical results confirmed that SEP02-DL contained 1,3,5-trimethylbenzene, 1,2,4-trimethylbenzene, naphthalene, total petroleum hydrocarbon (TPH), benzo(a)anthracene, 1-methylnaphthalene (1-M), and 2-methylnaphthalene (2-M) concentrations exceeding Table 915-1 standards. On 11/18/25, approximately 10 cy of impacted material was transported off-site for disposal under Operator waste manifests at Republic Landfill. A total of 5 confirmation soil samples were collected from the base (FS01) and sidewalls (SS01 - SS04) of the excavation. The final extent of the excavation measured approximately 12' x 12' x 4' in depth. Analytical results indicate that concentrations of naphthalene, 1-M, and 2-M persist in excavation sample location SS02@2.5'. Groundwater was not encountered during decommissioning activities.

**REMIEDIATION SUMMARY**

Describe how remediation of existing impacts to soil and groundwater is to be accomplished (i.e. summarize remedial action plan). Provide a brief narrative description including: technical justification, schedule for implementation, estimated time to attain NFA status, plus plans and specifications for the selected remedial action technology.

Analytical results from the 4Q25 decommissioning activities indicate that organic, inorganic, and metals concentrations exceeding regulatory standards remain in-situ. A total of 4 unexcavated sample locations, (PWB01-B, PWV02-N, SEP01-DL, SS02) contain naphthalene, 1-M, 2-M, and TPH concentrations exceeding Table 915-1 standards. Site concentrations of pH, arsenic, and chromium VI exceed Table 915-1 standards.

As discussed in the Site Investigation Report section, a supplemental site investigation (SSI) will be conducted to vertically and laterally delineate organic exceedances to assess the extent of impacts, and to collect background samples to determine if elevated inorganic and metals concentrations are indicative of native soil conditions.

**Soil Remediation Summary**

|   |  |
|---|--|
| <input type="checkbox"/> In Situ                    | <input checked="" type="checkbox"/> Ex Situ                          |
| _____ Bioremediation ( or enhanced bioremediation ) | Yes _____ Excavate and offsite disposal                              |
| _____ Chemical oxidation                            | _____ If Yes: Estimated Volume (Cubic Yards) _____ 12                |
| _____ Air sparge / Soil vapor extraction            | _____ Name of Licensed Disposal Facility or ECMC Facility ID # _____ |
| _____ Natural Attenuation                           | _____ Excavate and onsite remediation                                |
| _____ Other _____                                   | _____ Land Treatment   |
|   | _____ Bioremediation (or enhanced bioremediation)                    |
|   | _____ Chemical oxidation   |
|   | _____ Other _____  |

**Groundwater Remediation Summary**

\_\_\_\_\_ Bioremediation ( or enhanced bioremediation )

\_\_\_\_\_ Chemical oxidation

\_\_\_\_\_ Air sparge / Soil vapor extraction

\_\_\_\_\_ Natural Attenuation

\_\_\_\_\_ Other \_\_\_\_\_

**GROUNDWATER MONITORING**

If groundwater has been impacted, describe proposed monitoring plan, including # of wells or sample points, monitoring schedule, analytical methods, points of compliance. Attach a groundwater monitoring location diagram.

Groundwater was not encountered during initial decommissioning activities conducted to date.

# REMEDATION PROGRESS UPDATE

## PERIODIC REPORTING

### Approved Reporting Schedule:

Quarterly  Semi-Annually  Annually  Other

90 days from C&C/ FL / TB decom activities, the first SF27 will be submitted.

### Request Alternative Reporting Schedule:

Semi-Annually  Annually  Other

Quarterly

### Rule 913.e:

After initial approval of a Form 27, the Operator will provide quarterly update reports in a Supplemental Form 27 to document progress of site investigation and remediation, unless an alternative reporting schedule has been requested by the Operator and approved by the Director. The Director may request a more frequent reporting schedule based on site-specific conditions.

**Report Type:**  Groundwater Monitoring  Land Treatment Progress Report  O&M Report

Other Decommissioning Sample Summary & Supplemental Site Investigation Proposal

## Adequacy of Operator's General Liability Insurance and Financial Assurance

Describe the adequacy of the Operator's general liability insurance and Financial Assurance to fully address the anticipated costs of Remediation, including the estimated remaining cost for this project (below).

If this information has been provided on a Form 27 within the last 12 months, provide the Document Number of that form.

Noble intends to directly address the costs of remediation at the locations as part of our asset retirement obligation process and operations. Noble has general liability insurance (policies MWZZ 316714 and MWZX316724) and financial assurance in compliance with ECMC rules. Records are available on the ECMC's website. The cost for remediation is an estimate only, costs may change upwards or downward based on site-specific information. Noble makes no representation or guarantees as to the accuracy of the estimate.

Operator anticipates the remaining cost for this project to be: \$ 50000

## WASTE DISPOSAL INFORMATION

Was E&P waste generated as part of this remediation? Yes

Describe beneficial use, if any, of E&P Waste derived from this remediation project:

No beneficial use.

Volume of E&P Waste (solid) in cubic yards 12

E&P waste (solid) description hydrocarbon impacted soil

ECMC Disposal Facility ID #, if applicable:

Non-ECMC Disposal Facility: Republic Landfill

Volume of E&P Waste (liquid) in barrels 0

E&P waste (liquid) description

ECMC Disposal Facility ID #, if applicable:

Non-ECMC Disposal Facility:

## REMEDATION COMPLETION REPORT

### REMEDATION COMPLETION SUMMARY

Is this a Final Closure Request for this Remediation Project? No

If YES:

Compliant with Rule 913.h.(1).

Compliant with Rule 913.h.(2).

Compliant with Rule 913.h.(3).

Do all soils meet Table 915-1 standards? \_\_\_\_\_

Does the previous reply indicate consideration of background concentrations? \_\_\_\_\_

Does Groundwater meet Table 915-1 standards? \_\_\_\_\_

Is additional groundwater monitoring to be conducted? \_\_\_\_\_

Operator shall comply with the ECMC 1000-Series Reclamation Requirements for all impacted and disturbed areas.

## RECLAMATION PLAN

### RECLAMATION PLANNING

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing.

Reclamation will be in accordance with ECMC 1000 Series Rules.

Is the described reclamation complete? Yes

Does the reclamation described herein constitute interim or final reclamation of the Oil and Gas Location?

Interim  Final

Did the Surface Owner provide the seed mix? \_\_\_\_\_

If YES, does the seed mix comply with local soil conservation district recommendations? \_\_\_\_\_

Did the local soil conservation district provide the seed mix? \_\_\_\_\_

### SITE RECLAMATION DATES

Proposed date of commencement of Reclamation. 11/14/2025

Proposed date of completion of Reclamation. 01/22/2028

## IMPLEMENTATION SCHEDULE

Per Rule 913.d.(2): Any change from the approved implementation schedule will be requested at least 14 days in advance, and the Operator may not make the change without the Director's approval.

### PRIOR DATES

Date of Surface Owner notification/consultation, if required. 09/17/2025

Actual Spill or Release date, or date of discovery. 11/17/2025

### SITE INVESTIGATION DATES

Date of Initial Actions described in Site Investigation Plan (start date). 11/14/2025

Proposed site investigation commencement. 07/22/2026

Proposed completion of site investigation. 07/22/2026

### REMEDIAL ACTION DATES

Proposed start date of Remediation. 07/22/2026

Proposed date of completion of Remediation. 07/22/2027

Per Rule 913.d.(2): Any change from the approved implementation schedule will be requested at least 14 days in advance, and the Operator may not make the change without the Director's approval.

Change from approved implementation schedule per Rule 913.d.(2).

Basis for change in implementation schedule:

The implementation schedule has been changed due to the decommissioning of the Wells Ranch USX AE 31-1P tank battery and necessity for supplemental site investigation activities. The proposed site investigation will be completed following the approval of this form, and is tentatively scheduled to commence July, 2026. The ECMC will be notified regarding any updates to the implementation schedule in a subsequent Form 27.

## OPERATOR COMMENT

This Form 27 is being submitted to include the 4Q25 decommissioning results and historic reportable releases discovered at the Wells Ranch USX AE 31-1P tank battery (REM #42655), and to propose additional supplemental site investigation (SSI) and background sampling activities.

A site investigation was conducted pursuant to ECMC Rule 911 at the Wells Ranch USX AE T6N-R62W-S31 L02 (AKA Wells Ranch USX AE 31-1 P) tank battery location on 11/14/25 - 11/18/25. Confirmation samples were collected from beneath the flowline and dump line risers at the separator (SEP01-FL, SEP01-DL, SEP02-DL), a bypass valve at the separator (SEP02-FL), above-ground storage tanks (AST01 - AST04), produced water vault (PWV) excavation bases (PWV01-B, PWV02-B), and N-E-S-W sidewalls of both PWV excavations (PWV01-N,S,E,W & PWV02-N,E,S,W). Field screening samples were collected at the meter houses (MH01, MH02), emission control devices (FLARE01, FLARE02), and two approximate locations of infrastructure indicated on the approved sample plan, but were removed prior to facility decommissioning (MISC01, MISC02).

Laboratory analytical results indicated that concentrations of naphthalene, 1,2,4-trimethylbenzene (TMB), 1,3,5-TMB, total petroleum hydrocarbons (TPH), benzo(a)anthracene, 1-methylnaphthalene, and 2-methylnaphthalene exceeded Table 915-1 regulatory standards in samples locations PWV01-B@4' and PWV02-N@2.5', SEP02-DL@2.5' and SEP01-DL@2.5'. These exceedances were reported under Form 19 Document #'s 404439980 (SEP01-DL, SEP02-DL), 404485985 (PWV01-B), and 404485988 (PWV02-N). These documents are "In-Process" as of the submittal of this Form, and the Spill IDs are not available to include in the site information section.

During decommissioning activities on 11/14/25, fluid was observed leaking from the separator during infrastructure removal. Material in contact with leaking fluid was scraped, and approximately 2 cy of material was transported off-site for disposal under Operator waste manifests at Republic Landfill. The approximate surficial extent was 15' x 4'.

During initial decommissioning activities on 11/17/25, elevated PID and hydrocarbon odor was observed at sample location SEP02-DL@2.5', and laboratory analytical results confirmed organic compounds concentrations exceeded regulatory standards. Subsequently, on 11/18/25, approximately 10 cy of impacted material was transported off-site for disposal under Operator waste manifests at Republic Landfill. A total of 5 confirmation soil samples were collected from the base (FS01) and sidewalls (SS01 - SS04) of the excavation. The final extent of the excavation measured approximately 12' x 12' x 4' in depth. Analytical results indicate that concentrations of naphthalene, 1-M, and 2-M persist in excavation sample location SS02@2.5'. Groundwater was not encountered during decommissioning activities.

Analytical results from the 4Q25 decommissioning activities indicate that organic, inorganic, and metals concentrations exceeding regulatory standards remain in-situ. To better assess the extent of organic impacts, and the scope of remedial excavation that will be needed, a supplemental site investigation (SSI) will first be conducted to vertically and laterally delineate the organic compound exceedances observed at PWB01-B, PWV02-N, SEP01-DL, and SS02. Samples will be analyzed for all Table 915-1 constituents. Concurrently, additional background samples will be collected to determine if elevated pH, arsenic, and chromium VI concentrations can be attributed to native soil conditions. Backgrounds will be analyzed for Table 915-1 metals, pH, SAR, EC, and boron. Proposed soil boring locations are illustrated on the Site Investigation Plans attached to this Form.

Pursuant to Rule 913.e., quarterly reporting will be conducted until closure criteria are achieved for the remediation project. The results of the remedial excavation and SSI will be submitted on a subsequent Form 27.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: Lo Blanchard

Title: Reg. Reporting Analyst

Submit Date: 02/13/2026

Email: tas-chevron-5@tasman-geo.com

Based on the information provided herein, this Application for Site Investigation and Remediation Workplan complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Abdul Elnajdi

Date: 02/13/2026

Remediation Project Number: 42655

### COA Type

### Description

| COA Type | Description  |
|----------|--|
| 1 COA    | Operator will continue quarterly reporting until the site investigation is complete and Table 915-1 standards are met within the remediation area. |

### ATTACHMENT LIST

Upon approval, the approved Form 27 and all listed attachments will be indexed to the Remediation Project file. Only the approved Form 27 will also be indexed to the related Facilities.

| Att Doc Num | Name                           |
|-------------|--------------------------------|
| 404440244   | FORM 27-SUPPLEMENTAL-SUBMITTED |
| 404536264   | SITE INVESTIGATION PLAN        |
| 404536266   | LABORATORY ANALYTICAL REPORT   |
| 404536268   | LABORATORY ANALYTICAL REPORT   |
| 404536271   | LABORATORY ANALYTICAL REPORT   |
| 404537468   | SITE INVESTIGATION PLAN        |
| 404539263   | SITE INVESTIGATION REPORT      |

Total Attach: 7 Files

## General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                | Stamp Upon Approval |

Total: 0 comment(s)