

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/10/2026

Submitted Date:

02/12/2026

Document Number:

719700458

**FIELD INSPECTION FORM**

Loc ID 310329 Inspector Name: Evins, Bret On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 100322  
Name of Operator: NOBLE ENERGY INC  
Address: 1099 18TH STREET SUITE 1500  
City: DENVER State: CO Zip: 80202

**Findings:**

- 10 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@chevron.onmicrosoft.com	<a href="#">All Inspections</a>
,		dnr_ecmc_engineering@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
292189	WELL	SI	12/01/2025	GW	123-26250	PAPPENHEIM USX AB 13-13	PA

**General Comment:**

\*This is an audit of the scout card and related documents followed by a field audit.

Location			
<b>Lease Road:</b>			
	Type	Access	
	comment:	Adequate	
	Corrective Action:		Date:
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
	Type	OTHER	
	Comment:	Jobsite entrance & safety signage posted.	
	Corrective Action:		Date:
	Type	BATTERY	
	Comment:		
	Corrective Action:		Date:
	Type	WELLHEAD	
	Comment:		
	Corrective Action:		Date:
<b>Emergency Contact Number:</b>			
	Comment:	Posted.	
	Corrective Action:		Date: _____
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
	Comment:		
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Equipment:</b>			
Type:	Plunger Lift	# 0	corrective date
	Comment:	Plugged & Abandoned   PA. Equipment removed.	
	Corrective Action:		Date:
<b>Venting:</b>			
	Yes/No		
	Comment:		
	Corrective Action:		Date:
<b>Flaring:</b>			
Type			
	Comment:		
	Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 292189 Type: WELL API Number: 123-26250 Status: SI Insp. Status: PA

**Cement**

Cement Contractor

Contractor Name: JMR Services

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): 6614-2567-2435-0

Cement Volume (sx): 264 sxs

Good Return During Job: \_\_\_\_\_

Cement Type: Class "G" Neat 15.8#

Comment:

2026/02/10:  
 Plugging Operations; Cementing: Cement-surface.  
 2026/02/10: JSA attached as photo to this report.

Workover Contractor: JMR Services, Rig #12.  
 Cement Contractor: JMR Services.

Daily Job Rpt:  
 SAFETY/JSA MEETING, SWC/SYLA, LOCK/OUT TAG OUT, START EQUIPMENT, CHECK  
 GROUNDING (WSEA 2-A)  
 CHECK PSI, CSG 200 PSI, SURFACE 0 PSI, OPEN WELL TO TANK, FLOW CHECK 15  
 MIN, WELL  
 STATIC  
 (WSEA 10-A)  
 RUWL, PU 3.125 DUMP BAILER, SPOT 2 SACS G-NEAT CMT @1.15 YIELD, 6640-  
 6614  
 LOAD HOLE W/9 BBLS 8.3# FRESH WATER, TEST TO 1500 PSI, HELD FOR 15 MIN,  
 STARTING PSI  
 1500, ENDING PSI 1500, 0% DROP IN PSI, GOOD TEST (WSEA 10-B)  
 PU 4.5 11.6# 10K CIBP, VERIFY DEPTH W/CCL, SET CIBP @2567  
 PERFORM BUBBLE/FLOW CHECK AS PER SOP FOR 30 MIN, CSG HAD NO  
 BUBBLES/FLOW,  
 SURFACE HAD NO BUBBLES/FLOW (WSEA 10-C)  
 RUWL, PU 3.125 SLICK GUN, VERIFY DEPTH W/CCL & SHOOT 1FT OF HOLES  
 @705, W/6 SPF, 60  
 DEGREE PHASING, 22.7 GRAM CHARGES, 0.78 DIAMETER, AND 7.6  
 PENETRATION, RDWL  
 TIH W/82 JTS OF 2 3/8 4.7# J-55 EUE TBG TO 2567  
 TEST PUMP LINES, PUMP BALANCE PLUG AS FOLLOWS, PUMP 20 BBLS FRESH  
 WATER, 10 SACS  
 OR 2 BBLS OF 15.8# G-NEAT CMT @1.15 YIELD, DISPLACE 9.4 BBLS FRESH  
 WATER, EST CMT  
 2567-2435  
 TOO H W/18 JTS OF 2 3/8 4.7# J-55 EUE TBG, REVERSE OUT AT 1977 W/20 BBLS  
 OF FRESH  
 WATER, CONTINUE TO TOO H LD64 JTS  
 CONDITION HOLE W/70 BBLS, FLOW CHECK 5 MIN, NO FLOW  
 TEST PUMP LINES, PUMP SURFACE PLUG AS FOLLOWS, 10 BBLS CHEM WASH,  
 252 SACS OR  
 51.6 BBLS OF 15.8# G-NEAT CMT @1.15 YIELD, CMT IN RETURNS @SURFACE,  
 EST CMT 706 TO  
 SURFACE  
 ND 7 1/16 5K BOP W/2 3/8 PIPE & BLIND RAMS, NU 5K WH  
 PERFORM BUBBLE/FLOW CHECK AS PER SOP FOR 30 MIN, CSG HAD NO  
 BUBBLES/FLOW,  
 SURFACE HAD NO BUBBLES/FLOW (WSEA 10-E)TOP OFF CMT, SWI  
 RIG DOWN, CLEAN RETURN TANK, PU ALL EQUIPMENT, MRO, FINAL REPORT.

Corrective Action:

Date:

**Workover**

Comment:

2026/02/10:  
 Plugging Operations; Cementing: Cement-surface.  
 2026/02/10: JSA attached as photo to this report.

Workover Contractor: JMR Services, Rig #12.  
 Cement Contractor: JMR Services.

Reference:  
 Form 6N on file. Notice of Intent to Abandon date: 11/24/2025. Approved.  
 Form 42 on file. Notice of MIRU. Start Date: 02/09/2026. Approved.  
 Form 42 on file. Notice of Plugging Operations. Start Date: 02/09/2026. Approved.  
 Form 17 Brhd test on file. Date: 02/09/2026. Approved.  
 Annual Brhd test on file. Date: 04/10/2025.  
 Form 27 on file. Remediation Workplan. Date: 01/15/2026. Approved.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit						
<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	Pass	
Comment: <input style="width:90%;" type="text"/> Corrective Action: <input style="width:90%;" type="text"/>						Date: _____
<b>Pits:</b> <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

ECMC Comments		
Comment	User	Date
<p><b>CECMC Audit Report Synopsis:</b></p> <p>On TUE 02/10/2026 at approximately 12:50 hrs. I, Bret Evins, conducted an onsite audit at:                      Operator Name: NOBLE ENERGY INC                      Location Name: PAPPENHEIM USX AB-67N64W/13SWSW                      Location ID: 310329                      Well Name(s) &amp; API:                      Reference:                      See "Inspected Facilities" section on page 1 of this report.                      Location County: Weld County, Colorado                      Weather: Partly Sunny, dry.</p> <p>While there, I observed:                      Well(s): 1: Plugged &amp; Abandoned   PA.                      Plugging Operations: Cementing; Cement-surface.                      Battery: Inactive   Shut-down.                      Inactive Battery SE corner GPS coordinates: 40.570041 / -104.506598                      Well GPS coordinates: 40.567925 / -104.504782</p> <p>Routine audit.</p> <p>*Any Corrective Actions from prior inspections that have not been addressed remain applicable.</p>	evinsb	02/12/2026
<p>This is a <b>PLUGGED &amp; ABANDONED WELL / WORKOVER / CEMENTING</b> audit.                      Well(s): 1: Plugged &amp; Abandoned   PA.                      Plugging Operations: Cementing; Cement-surface.                      Battery: Inactive   Shut-down.                      Inactive Battery SE corner GPS coordinates: 40.570041 / -104.506598                      Well GPS coordinates: 40.567925 / -104.504782</p>	evinsb	02/12/2026

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
719700459	Audit photo(s)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7448769">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7448769</a>