

State of Colorado
Energy & Carbon Management Commission

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Document Number:

404534447

Date Received:

02/05/2026

Spill report taken by:

LONGWORTH, MIKE

Spill/Release Point ID:

492985

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>	Operator No: <u>96850</u>	Phone Numbers
Address: <u>1058 COUNTY ROAD 215</u>		Phone: <u>(970) 623-4875</u>
City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>		Mobile: <u>()</u>
Contact Person: <u>Michael Gardner</u>		Email: <u>Michael.Gardner@flywheelenergy.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404526448

Initial Report Date: 01/30/2026 Date of Discovery: 01/28/2026 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NWSE SEC 33 TWP 6S RNG 96W MERIDIAN 6

Latitude: 39.478537 Longitude: -108.109196

Municipality (if within municipal boundaries): _____ County: GARFIELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: GAS GATHERING PIPELINE SYSTEM Facility/Location ID No 335237

Spill/Release Point Name: GV 5-33 12" Gas Pipeline Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >0 and <1

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 3-4 bbls of produced water with trace amounts (< 1 bbl) of paraffin

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Sunny, ~40 deg, frozen ground

Surface Owner: FEE

Other(Specify): TEP Rocky Mountain

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

Yes Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location Off-Location Flowline right of way

No Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

No Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 02/05/2026

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	<u>0</u>	<u>0</u>	<input type="checkbox"/>
CONDENSATE	<u>0</u>	<u>0</u>	<input type="checkbox"/>
PRODUCED WATER	<u>4</u>	<u>2</u>	<input type="checkbox"/>
DRILLING FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
FLOW BACK FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
OTHER E&P WASTE	<u>0</u>	<u>0</u>	<input type="checkbox"/>

specify: 4 bbls produced water w/ <1 bbl paraffin.

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) Soil Groundwater Surface Water Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 135 Width of Impact (feet): 50

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): _____

How was extent determined?

Field screening, visual inspections, confirmation sampling

Soil/Geology Description:

CL - clay w/ low plasticity and OH organic clay/silt

Depth to Groundwater (feet BGS) 20 Number Water Wells within 1/2 mile radius: 27

If less than 1 mile, distance in feet to nearest

Water Well	<u>1085</u>	None <input type="checkbox"/>	Surface Water	<u>445</u>	None <input type="checkbox"/>
Wetlands	<u>400</u>	None <input type="checkbox"/>	Springs	<u>0</u>	None <input type="checkbox"/>
Livestock	<u>0</u>	None <input type="checkbox"/>	Occupied Building	<u>2000</u>	None <input type="checkbox"/>

Additional Spill Details Not Provided Above:

Ephemeral drainages lie approximately 985 feet to the west and approximately 1100 feet to the west. Both were dry at the time of release and remain dry during the remediation and pipeline repair. Nearest groundwater well is located ~ Repairs to the leaking pipeline were conducted on 2/4/26 by cuttings and removing the section of pipe that contained the hole. Confirmation samples have been collected and are being submitted to lab for Table 915-1 analysis.

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 02/05/2026

Root Cause of Spill/Release Corrosion

Other (specify)

Type of Equipment at Point of Spill/Release: Gathering Line

If "Other" selected above, specify or describe here:

Describe Incident & Root Cause (include specific equipment and point of failure)

Internal corrosion on the 12" gas line for the GV 5-33 location. The internal corrosion was caused due to a low spot in the pipeline, allowing fluids to pool. The leak occurred approximately in the 7 o'clock position.

Describe measures taken to prevent the problem(s) from reoccurring:

TEP will continue to inspect pipeline ROW's and conduct repairs on sections of pipelines where internal corrosion due to wet gas allowing for fluids accumulation within low spots of the pipeline.

Volume of Soil Excavated (cubic yards): 75

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment

Other (specify)

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached, check all that apply)

Horizontal and Vertical extents of impacts have been delineated.

Documentation of compliance with Table 915-1 is attached.

All E&P Waste has been properly treated or disposed.

Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: _____

SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

Please forward onto Collin Metz

GV 5-33 - 12" Gas Pipeline Release
Spill ID: 492985

This Supplemental Form 19 is being submitted to comply with the 10-Day spill reporting requirements and to provide updated information on the pipeline repairs and remediation of the soils.

It was determined that the leak occurred in the 7 o'clock position.

Between 1/28/26 - 1/30/26, soils on the hillside were excavated 6-8" where fluids ran downgradient from the point of release approximately 135 feet and hauled offsite for disposal to an approved 3rd party disposal facility. Field screening equipment indicated soil complied with

ECMC thresholds for hydrocarbons and excavation was stopped to allow for confirmation soil analysis.

Between 1/30/26 - 2/4/26, soils around the pipeline leak were hydro-excavated to obtain visual confirmation of buried pipelines, then trackhoe equipment was used to excavate approximately 20 feet. Soils in the immediate area around the leaking pipeline (above and below) were hauled off for disposal. Unimpacted soils (confirmed via field screening) that required excavation to allow for proper benching to allow for personnel to access the pipeline to complete repairs were stockpiled onsite to be used for backfill.

Pipeline repairs were completed on 2/4/26, at which time confirmation soil samples were collected from the excavated trench bottom, below where the leak was discovered, as well as on the side wall directly above leaking pipeline at the mid-point of the excavation (~10 feet). Confirmation samples were also collected on the hillside where the fluids ran and remediation previously occurred. Additionally, confirmation samples were collected at the culvert inlets along the downgradient bar ditch to the east and west to confirm production fluids did not impact areas or surface water features to the north/northeast of the access road. All samples were submitted for the full ECMC Table 915-1 thresholds.

Once confirmation sample results have been received, data will be submitted on a Supplemental Form 19 with any additional information or updates.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Kris Rowe

Title: TEP Environmental Date: 02/05/2026 Email: Kris.Rowe@flywheelenergy.com

COA Type

Description

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

Att Doc Num

Name

404534447	SPILL/RELEASE REPORT(SUPPLEMENTAL)
404534606	SOIL SAMPLE LOCATION MAP
404534607	PHOTO DOCUMENTATION
404542715	FORM 19 SUBMITTED

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)