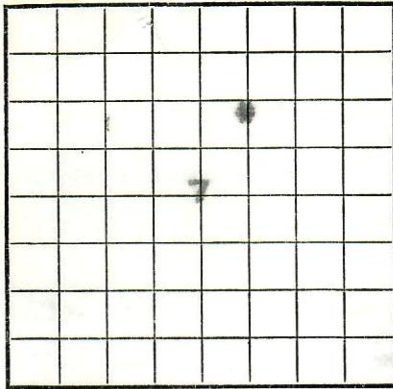


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U. S. LAND OFFICE Denver  
SERIAL NUMBER 05522  
LEASE OR PERMIT TO PROSPECT Gov't. Land



UNITED STATES  
DEPARTMENT OF THE INTERIOR **JUN 19 1963**

GEOLOGICAL SURVEY

OIL & GAS  
CONSERVATION COMMISSION

# LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company TEXACO Inc. Address P. O. Box 157, Craig, Colo.  
Lessor or Tract Gov't. Lannen "A" Field Wildcat State Colorado  
Well No. 1 Sec. 7 T. 9N R. 80W Meridian 6th PM County Jackson  
Location 1999 ft. {N.} of N Line and 1970 ft. {E.} of E Line of Sec. 7 Elevation 8145 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed SIGNED H. S. McMINN

Date June 18, 1963 Title \_\_\_\_\_

The summary on this page is for the condition of the well at above date.

Commenced drilling May 16, 1963 Finished drilling June 11, 1963

### OIL OR GAS SANDS OR ZONES

*(Denote gas by G)*

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	

### MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	320.79KB	160 ex. regular, 2% CaCl <sub>2</sub>			

### PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

DVR
WRS
HHM
JAM

FOLD MARK

FIP	✓
NO	✓
FILE	

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleared out

**TOOLS USED**

Rotary tools were used from \_\_\_\_\_ feet to 6150 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

\_\_\_\_\_, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

C. E. McQueary, Driller \_\_\_\_\_ A. L. Swenson, Driller

E. L. Howard, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION																				
			<p><u>FORMATION RECORD</u></p> <p>See enclosed electric logs.</p> <p><u>FORMATION TOPS</u></p> <table> <tr> <td>Coalment</td> <td>Surface</td> </tr> <tr> <td>Mancos</td> <td>1575</td> </tr> <tr> <td>Niobrara</td> <td>4215</td> </tr> <tr> <td>Frontier</td> <td>4950</td> </tr> <tr> <td>Muddy</td> <td>5500</td> </tr> <tr> <td>Dakota</td> <td>5630</td> </tr> <tr> <td>Lakota</td> <td>5690</td> </tr> <tr> <td>Morrison</td> <td>5730</td> </tr> <tr> <td>Entrada</td> <td>6113</td> </tr> <tr> <td>T.D.</td> <td>6150</td> </tr> </table>	Coalment	Surface	Mancos	1575	Niobrara	4215	Frontier	4950	Muddy	5500	Dakota	5630	Lakota	5690	Morrison	5730	Entrada	6113	T.D.	6150
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(OVER)

**FORMATION RECORD—Continued**