FORM 6 Rev 11/20

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Replug By Other Operator

Document Number: 404524436

Date Received: 01/29/2026

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 100322 Contact Name: Spencer Riebschlager

Name of Operator: NOBLE ENERGY INC Phone: (346) 267-5252

Address: 1099 18TH STREET SUITE 1500 Fax:

City: DENVER State: CO Zip: 80202 Email: drill@chevron.com

For "Intent" 24 hour notice required, ECMC contact: Name: Evins, Bret Tel: (970) 420-6699 Email: bret.evins@state.co.us

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number 05-123-11932-00

Well Name: OWL CREEK Well Number: 11

Location: QtrQtr: NWNW Section: 25 Township: 7N Range: 64W Meridian: 6

County: WELD Federal, Indian or State Lease Number:

Field Name: WILDCAT Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.549284 Longitude: -104.505145

GPS Data: GPS Quality Value: Type of GPS Quality Value: PDOP Date of Measurement:

Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems

☐ Other

Casing to be pulled: ☐ Yes ☒ No Estimated Depth:

Fish in Hole: ☐ Yes ☒ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	300	250	300	0	VISU
OPEN HOLE	7+7/8				300	7532				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth ______ with ______ sacks cmt on top. CIBP #2: Depth ______ with ______ sacks cmt on top.
CIBP #3: Depth ______ with ______ sacks cmt on top. CIBP #4: Depth ______ with ______ sacks cmt on top.
CIBP #5: Depth ______ with ______ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	sks cmt from	ft. to	ft.	Plug Type	Plug Tagged
Set 120	sks cmt from 2580	ft. to 2280	ft.	Plug Type: OPEN HOLE	Plug Tagged: ☐
Set	sks cmt from	ft. to	ft.	Plug Type:	Plug Tagged: ☐
Set	sks cmt from	ft. to	ft.	Plug Type:	Plug Tagged: ☐
Set	sks cmt from	ft. to	ft.	Plug Type:	Plug Tagged: ☐
Set	sks cmt from	ft. to	ft.	Plug Type:	Plug Tagged: ☐

Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth
Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth
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Perforate and squeeze at ______ ft. with ______ sacks. Leave at least 100 ft. in casing ______ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 115 sacks half in. half out surface casing from 580 ft. to 0 ft. Plug Tagged: ☒
Set ______ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No
Set ______ sacks in rat hole Set ______ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ______ ft. of ______ inch casing
Surface Plug Setting Date: ______ Cut and Cap Date: ______
Number of Days from Setting Surface Plug to Capping or Sealing the Well: ______

*Wireline Contractor: ______ *Cementing Contractor: ______
Type of Cement and Additives Used: ______
Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

The purpose is to adequately re-plug prior to hydraulic fracturing treatment of proposed well.
A closed loop system will be used.
Procedure
1 MIRU.
2 NU BOP.
3 PU drillout BHA.
4 RIH to surface plug.
5 PU power swivel.
6 Mill through surface plug, estimated length of 32'.
7 LD power swivel. POOH with workstring.
8 RIH to surface shoe plug, estimated TOC at 270'.
9 Mill through surface shoe plug, estimated BOC at 320'.
10 Circulate 2X BU.
11 Wash down to 2,580' (top of A sand)
12 Circulate 2X BU.
13 POOH, SB workstring, LD BHA.
14 RIH to 2,580' open ended.
15 Contact engineer if there is pressure on the well. Establish circulation. Pump 10bbls Chemical Wash followed by 120 sks of cement, plug from 2,580'-2,280'. Displace with fresh water to balance plug.
16 POOH w/ workstring to 2,100' and reverse circulate until clean returns observed.
17 POOH w/ workstring to 580'.
18 Establish circulation. Pump 10bbls Chemical Wash followed by 115 sks of cement as a balanced plug from 580' to surface.
19 Top off cement if needed. Cement needs to be approx. 10' from surface.
20 ND BOP.
21 RDMO.
3rd party wildlife surveys will be conducted on this well prior to rigging up for P&A activities.
Notification will be given to any adjacent building unit occupants within a 1000 feet of the wellhead of planned P&A start date. Please be aware that Form 6 Approval can predate actual rig work by up to several months and that environmental conditions can change quickly over that time. Chevron's Environmental Site Screening Process incorporates full environmental field clearances within 7 days of a scheduled well-work activity once the well is added to the active workover rig schedule. Should sensitive HPH conditions be identified during the screening process, Chevron will delay the work until conditions (nesting) clear and/or consult directly with CPW for guidance and discussion of potential mitigation measures that may be incorporated.
CPW consult not required.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jotsna Saiganesh

Title: Technical Assistant Date: 1/29/2026 Email: jotsna.saiganesh@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: JENKINS, STEVE Date: 2/11/2026

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: 8/10/2026

COA Type	Description
	1) Provide 2 business day notice of plugging MIRU via electronic Form 42, and provide 48 hours Notice of Plugging Operations, prior to mobilizing for plugging operations via electronic Form 42. These are 2 separate notifications, required by Rules 405.e and 405.I. 2) Prior to placing the 580’ plug: verify that all fluid migration (liquid and gas) has been eliminated. If evidence of fluid migration or pressure remains, contact ECMC Engineer for an update to plugging orders. 3) After isolation has been verified, pump surface casing shoe plug. If cement is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be at 250’ or shallower and provide 10 sx plug at the surface. 4) Leave at least 100’ of cement in the wellbore for each plug without mechanical isolation. 5) After surface plug and prior to cap, verify isolation by either a 15 minute bubble test or 15 minute optical gas imaging recording. If there is indication of flow contact ECMC Engineering. Provide a statement on the 6SRA which method was used and what was observed. Retain records of final isolation test for 5 years. 6) With the Form 6 SRA operator must provide written documentation which positively affirms each COA listed above has been addressed.
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.
	Submit “as drilled” GPS data on Subsequent Report of Abandonment. GPS data must meet the requirements of Rule 216.
3 COAs	

ATTACHMENT LIST

Att Doc Num	Name
1176429	Land Owner Consent Letter
1176431	PA EXHIBIT-LOCATION PHOTOS
404524436	FORM 6 INTENT SUBMITTED
404524464	WELLBORE DIAGRAM
404524467	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date
Permit	Attachments submitted. Pass.	02/11/2026
Engineer	Waiting for the Operator to email the surface owner consent letter, and the location photos. Attachments submitted, 02/11/2026.	02/04/2026
Engineer	1) Deepest Water Well within 1 mile = 473'. 2) Fox Hills Bottom- N/A, per SB5.	02/04/2026
Engineer	This is a re-plug of an already plugged and abandoned well. There is no Bradenhead to test, or any flowlines to remove/abandon.	02/04/2026
Permit	Reviewed WBDs. Missing surface owner consent and photos from 4 directions. Area engineer will attach and notify when they are available.	02/04/2026
OGLA	Well is in a CPW mapped Mule Deer Severe Winter Range Priority Habitat and Pronghorn Winter Concentration Area HPH. Although plugging and abandonment operations with heavy equipment will be allowed, the Operator is strongly encouraged to avoid them between December 1 through April 30.	02/02/2026
OGLA	Due to proximity to a wetland, surface water and expected shallow groundwater, operator will use secondary containment for all tanks and other liquid containers. Operator will implement stormwater BMPs and erosion control measures as needed to prevent sediment and stormwater runoff from entering the wetland and surface water.	02/02/2026

Total: 7 comment(s)