

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/04/2026

Submitted Date:

02/04/2026

Document Number:

697012402

FIELD INSPECTION FORM

Loc ID 318143 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 555 17TH STREET SUITE 3700
City: DENVER State: CO Zip: 80202

Findings:

- 12 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240701	WELL	PR	05/01/2025	GW	123-08489	SHELEY 1	PR
479258	TANK BATTERY	AC	01/25/2021		-	Sheley 1 battery	AC

General Comment:

[This is a field audit of the scout card, related documents and the location.](#)

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Lease road entrance		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Chain link		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Chain link		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		

Comment:	Bradenhead valve is exposed at surface.		Date:	
Corrective Action:			Date:	
Type: Flow Line	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Plunger Lift	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Vertical Separator	# 2			
Comment:			Date:	
Corrective Action:			Date:	
Type: Emission Control Device	# 6			
Comment:	Pilots are on		Date:	
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:	Calibration card is current		Date:	
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: VRT	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Ancillary equipment	# 2			
Comment:	Automation array, ECD scrubber		Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	OTHER	PBV FIBERGLASS		
Comment:	235 bbls. North tank has uplited out of the ground, pulling the anchors. See attached photos.				
Corrective Action:	Anchor equipment ensuring anchors are engineered to ensure the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 607				Date: 04/10/2026

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate

Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	10	400 BBLs	STEEL AST				
Comment:							
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:							
Corrective Action:						Date:	
Venting:							
Yes/No	NO						
Comment:							
Corrective Action:							Date:
Flaring:							
Type							
Comment:							
Corrective Action:							Date:

Inspected Facilities

Facility ID: 240701 Type: WELL API Number: 123-08489 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 479258 Type: TANK API Number: - Status: AC Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>ECMC Audit Report Summary On Wednesday 2/4/2026 at approximately 10:30 hours I, Inspector Tom Peterson, conducted an on-site inspection at the Crestone Peak Sheley #1 location #318143 in Weld County, Colorado. While there, I observed that the north produced water tank had uplifted and pulled the anchors. During this inspection the following possible compliance issues were observed: Rule 607. with a corrective action date of 4/10/2026 A follow up inspection on this site needs to be conducted to ensure the compliance issues have been corrected to comply with ECMC rules. This is a summary of the inspection report.</p>	petersont	02/04/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404533077	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7439380
697012403	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7439379