

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/05/2026

Submitted Date:

02/10/2026

Document Number:

713401220

FIELD INSPECTION FORM

Loc ID 315470 Inspector Name: Popejoy, Dusty On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 35095
Name of Operator: GRAND VALLEY RESOURCES INC
Address: P O BOX 39
City: RANGELY State: CO Zip: 81648

Findings:

- 20 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|-------------------|----------------|------------------------------|---------|
| Katz, Aaron | | aaron.katz@state.co.us | |
| Haverkamp, Curtis | | curtis.haverkamp@state.co.us | |
| Fix, Earl | (970) 675-2639 | budruff1@yahoo.com | |
| Kellerby, Shaun | | shaun.kellerby@state.co.us | |
| Roberts, James | | j75rober@blm.gov | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 230883 | WELL | PR | 12/01/2020 | OW | 103-08552 | ANDERSON 17-4 | PR |

General Comment:

[This is a Field Inspection/audit of the scout card, related documents and the location.](#)

| Location | | | |
|--|--|--------|------------|
| Lease Road: | | | |
| Type | Access | | |
| comment: | Access | | |
| Corrective Action: | | Date: | |
| Overall Good: <input type="checkbox"/> | | | |
| Signs/Marker: | | | |
| Type | WELLHEAD | | |
| Comment: | Sign on pump jack fencing | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | Operator Emergency Contact Number is not in service - 970-675-2639 | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | Production tank label lacks operator name & contact number, refer to photos All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: A. Name of Operator; B. Operator's emergency contact telephone number; C. Tank capacity; D. Tank contents; and E. NFPA label or equivalent globally harmonized label. | | |
| Corrective Action: | Comply with CECMC rule 605 | Date: | 03/10/2026 |
| Emergency Contact Number: | | | |
| Comment: | Operator Emergency Contact Number is not in service - 970-675-2639 or 911 Called operator emergency number at time of inspection and emergency contact number is not in service. | | |
| Corrective Action: | Comply with CECMC rule 605 | Date: | 02/05/2026 |
| Good Housekeeping: | | | |
| Type | DEBRIS | | |
| Comment: | Debris on location | | |
| Corrective Action: | | Date: | |
| Type | OTHER | | |
| Comment: | Staining on location near production tank unload line and pump jack skid, refer to photos | | |
| Corrective Action: | Comply with CECMC rule 902 | Date: | 02/17/2026 |
| Type | WEEDS | | |
| Comment: | Small amount of Weeds/undesirable plant species near pump jack and secondary containment presents a potential fire hazard, refer to photos | | |
| Corrective Action: | Comply with CECMC rules 606 & 610 | Date: | 02/17/2026 |
| Overall Good: <input type="checkbox"/> | | | |
| Spills: | | | |
| Type | Area | Volume | |
| | | | |

In Containment: No
 Comment:
 Multiple Spills and Releases?

| | | | |
|--------------------|--------------------------------|--|-------|
| Fencing/: | | | |
| Type | PUMP JACK | | |
| Comment: | Pipe rail fence with wire mesh | | |
| Corrective Action: | | | Date: |

| | | | |
|---------------------------|---|--|-----------------|
| Equipment: | | | corrective date |
| Type: Pump Jack | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Ancillary equipment | # 1 | | |
| Comment: | Gas scrubber | | |
| Corrective Action: | | | Date: |
| Type: Deadman # & Marked | # 0 | | |
| Comment: | 3 Unmarked deadman - All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor, refer to photos | | |
| Corrective Action: | | | Date: |

| Tanks and Berms: | | | | | |
|-------------------------|--|----------|-----------|---------|------------------|
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| CRUDE OIL | 1 | 300 BBLs | STEEL AST | | |
| Comment: | Open ended piping/wildlife hazard/available for entry by wildlife, refer to photos | | | | |
| | Tank not equipped with telemetry | | | | |
| Corrective Action: | Comply with CECMC rule 602 | | | | Date: 02/17/2026 |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

| Berms | | | | |
|--------------------|---------------------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Earth | | | | |
| Comment: | Unlined containment | | | |
| Corrective Action: | | | | Date: |

| | | | |
|--------------------|----|--|-------|
| Venting: | | | |
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Inspected Facilities

Facility ID: 230883 Type: WELL API Number: 103-08552 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well equipped with pump jack - Fuel gas valve shut off to pump jack at time of inspection.

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 11/24/2025 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 6 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: BH test in 2025 had a 0 psi differential between SC & PC.

02/13/2026

Bradenhead test indicates possible lack of mechanical integrity/not in compliance with CECMC rule 417

Additionally, Bradenhead is inaccessible/not in compliance with CECMC rule 419

Corrective Action:

Comply with CECMC rules 417 & 419. Additionally contact CECMC Engineering Group to discuss observed compliance issues.

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|------------------|
| | | Ditches | | | | |
| Ditches | | | | | | |
| | | Compaction | | | | Light compaction |
| Compaction | | | | | | Light compaction |
| Berms | | | | | | |

Comment: Operator is responsible for maintaining Best Management Practices (BMP's) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

| Comment | User | Date |
|--|-----------------|-------------------|
| <p>CECMC Inspection/Audit Report Summary</p> <p>On 02/5/2026 at approximately 11:58 hours, Compliance Inspector Dusty Popejoy conducted an on-site inspection/audit at GRAND VALLEY RESOURCES INC ANDERSON #17-4 PAD at Location ID #315470 in Rio Blanco County, Colorado.</p> <p>This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density Habitat regulations.</p> <p>While there, I observed normal production operations.</p> <p>During the inspection/audit, the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Emergency Contact Number - Operator Emergency Contact Number is not in service with a CA date of 02/5/2026 2. Inspected Facilities - BH test in 2025 had a 0 psi differential between SC & PC. Bradenhead test indicates possible lack of mechanical integrity. Additionally, Bradenhead is inaccessible with a CA date of 02/13/2026 3. Tanks and Berms - Open ended piping/wildlife hazard/available for entry by wildlife with a CA date of 02/17/2026 4. Housekeeping - Small amount of Weeds/undesirable plant species near pump jack and secondary containment presents a potential fire hazard with a CA date of 02/17/2026 5. Staining on location near production tank unload line and pump jack skid with a CA date of 02/17/2026 6. Signs/Marker - Production tank label lacks operator name & contact number with a CA date of 03/10/2026 <p>A follow-up on this site inspection/audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</p> <p>This is a summary of inspection/audit report.</p> | <p>popejoyd</p> | <p>02/10/2026</p> |

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-----------------------------------|---|
| 713401222 | 713401220 Inspection-Audit Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7445794 |