

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/10/2026

Submitted Date:

02/10/2026

Document Number:

719001306

FIELD INSPECTION FORM

Loc ID 326308 Inspector Name: GARCIA, CHARLES On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10133
Name of Operator: HILCORP ENERGY COMPANY
Address: P O BOX 61229
City: HOUSTON State: TX Zip: 77208

Findings:

- 5 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, General		FarmingtonRegulatoryTechs@hilcorp.com	SJB inspect
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216208	WELL	PR	05/01/2018	CBM	067-07814	HUBER-ARADO 1-13	PR

General Comment:

[Inspection Report Summary](#)
On 2/10/26 | Inspector Charles Garcia conducted an DESKTOP FOLLOW UP inspection.
Location: HUBER-ARADO 1-13
API# 067-07814
Operator: HILLCORP ENERGY COMPANY
County: LaPlata
DOC#719001180
FIR#404517066
[CA'S RESOLVEDSEE LOCATION PICTURES ATTACHED TO FIR DOC](#)

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	WOODEN PELLETS ON SOUTH SIDE OF LOCATION "appears 1' flowline on edge of location is not necessary for ongoing oil and gas operations CA Return to service or properly abandon per 1100 series rules or explain why flowline is necessary for ongoing operations via FIRR CA RESOLVED		
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type		#		corrective date
Type: Flow Line				
Comment:	1", IN FLOW LINE not in use and open ended/no OOSLAT SEE LOCATION PICTURES Corrective Action: OOSLAT pre rule 1101.a (3) CA RESOLVED			
Corrective Action:		Date:		
Type: Ancillary equipment				
Comment:	LUBE OIL CONTAINER FOR PRIME MOVER NO SPILL PREVENTION location pictures Corrective Action: Materials Handling and Spill Prevention Procedures and practices per rule 1002.f.(2)B CA RESOLVED			
Corrective Action:		Date:		

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 216208 Type: WELL API Number: 067-07814 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 04/15/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12