

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/05/2026

Submitted Date:

02/10/2026

Document Number:

719500876

FIELD INSPECTION FORM

Loc ID 335583 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 12 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Energy, QB		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
277157	WELL	PR	04/01/2024	GW	045-10626	CHEVRON 36-32D	PR
277158	WELL	PR	12/28/2005	GW	045-10625	CHEVRON 36-42D	PR
279866	WELL	PR	04/01/2024	GW	045-11087	CHEVRON 36-423D	PR
279867	WELL	PR	09/24/2007	GW	045-11088	CHEVRON 36-322D	PR
279868	WELL	PR	04/01/2025	GW	045-11089	CHEVRON 36-422D	PR
279869	WELL	PR	10/03/2007	GW	045-11090	CHEVRON 36-412D	PR
279870	WELL	PR	07/01/2023	GW	045-11091	CHEVRON 36-323D	PR
291050	WELL	SI	07/01/2025	GW	045-14281	CHEVRON 36-9D	SI
291051	WELL	SI	06/01/2025	GW	045-14282	CHEVRON 36-8D	SI
291052	WELL	PR	10/30/2007	GW	045-14283	CHEVRON 36-7D	PR

General Comment:

This is a field audit of the location, scout card, and related documents.

On 2/5/2026 at approximately 11:45, Compliance Inspector Matthew Morris conducted an on-site audit at QB ENERGY OPERATING LLC, CHEVRON/O36A 596 at Location ID #335583 in Garfield County, Colorado.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/(970)285-2615		
Corrective Action:		Date:	_____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Livestock fencing		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 10		
Comment:			
Corrective Action:		Date:	
Type: Dehydrator	# 2		
Comment:	Dehydrator units installed near wellheads.		
Corrective Action:		Date:	
Type: Plunger Lift	# 10		
Comment:			
Corrective Action:		Date:	

Type: Bradenhead	# 10		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 10		
Comment:	Wildlife entry hazard present on west separator quad.		
Corrective Action:	Secure equipment to prevent wildlife entry.		Date: 02/16/2026

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<100 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbls	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	STEEL AST		,
Comment:	1) Open-ended load line on tank 2) Unplugged line near tank manway				
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition.				Date: 02/18/2026

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:				
Corrective Action:				Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	<u>277157</u>	Type:	<u>WELL</u>	API Number:	<u>045-10626</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	<u>277158</u>	Type:	<u>WELL</u>	API Number:	<u>045-10625</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	<u>279866</u>	Type:	<u>WELL</u>	API Number:	<u>045-11087</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	<u>279867</u>	Type:	<u>WELL</u>	API Number:	<u>045-11088</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	<u>279868</u>	Type:	<u>WELL</u>	API Number:	<u>045-11089</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	<u>279869</u>	Type:	<u>WELL</u>	API Number:	<u>045-11090</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	<u>279870</u>	Type:	<u>WELL</u>	API Number:	<u>045-11091</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	<u>291050</u>	Type:	<u>WELL</u>	API Number:	<u>045-14281</u>	Status:	<u>SI</u>	Insp. Status:	<u>SI</u>

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action: Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 291051 Type: WELL API Number: 045-14282 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action: Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 291052 Type: WELL API Number: 045-14283 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
		Check Dams				
		Gravel				
		Ditches				
Berms						
		Sediment Traps				
Compaction						
Gravel						
		Culverts				
Ditches						
Other	Fail					Insufficient erosion controls on cut slope
		Rip Rap				

Comment: Insufficient erosion controls on cut slope on north and west sides of AST secondary containment. Cut slopes are eroding into containment and stressing the containment structure.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved. Install or repair required BMPs.

Date: 02/26/2026

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>During the audit, the following compliance issue(s) were observed:</p> <p>1) Wildlife entry hazard on separator 2) Open-ended load line and unplugged line on condensate tank 3) Insufficient erosion controls on cut slope</p> <p>A follow-up on this site audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</p>	morris	02/10/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
719500877	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7445763