



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other instructions on reverse side)

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []
b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP EN [] PLUG BACK [] DIFF. REVR. [] Other []
2. NAME OF OPERATOR: Jack J. Grynberg
3. ADDRESS AND TELEPHONE NO.: 5000 S. Quebec Street, Suite 500, Denver, CO 80237 (303)850-7490
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1833 FEL, 1949 FNL At top prod. interval reported below Same At total depth Same

5. LEASE DESIGNATION AND SERIAL NO. CO 0123066
6. IF INDIAN, ALLOTTEE OR TRIBES NAME NA
7. UNIT AGREEMENT NAME NA
8. FARM OR LEASE NAME, WELL NO. Federal 6-35
9. APIWELLNO. 05 081 6819
10. FIELD AND POOL, OR WILDCAT Blue Gravel
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 35, T9N, R91W

14. PERMIT NO. 931339 DATE ISSUED 9-17-93
12. COUNTY OR PARISH Moffat 13. STATE CO
15. DATE SPUDDED 1-6-94 16. DATE T.D. REACHED 1-15-94 17. DATE COMPL. (Ready to prod.) NA 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6585 GR 19. ELEV. CASINGHEAD 6585
20. TOTAL DEPTH, MD & TVD 5393 KB 21. PLUG, BACK T.D., MD & TVD NA 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY [] ROTARY TOOLS 0-TD CABLE TOOLS []
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NA 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Density, Neutron, Gamma Ray, SP 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE/GRADE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, TOP OF CEMENT, CEMENTING RECORD, AMOUNT PULLED
Row 1: 8 5/8, 24, 349, 12 1/4, Surface, 225 SX, 0

29. LINER RECORD 30. TUBING RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), BAGS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)
Row 1: NA, ACCEPTED FOR THE RECORD, NA

31. PERFORATION RECORD (Interval, size and number) NA
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED
Row 1: NA

33. PRODUCTION
DATE FIRST PRODUCTION NA PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
Table with columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO
Table with columns: FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Engineer DATE 2/16/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Lance	2448	3850	Sandstone & shale, water bearing with show of gas	Lance	2448	2448
Upper Lewis SS	4090	4310	Sandstone water bearing with show of gas	Lewis Shale	3850	3850

38. GEOLOGIC MARKERS