



00257724

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

APPLICATION			5. LEASE DESIGNATION AND SERIAL NO.	
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE			Fee	
14. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
15. TYPE OF WELL			N/A	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			7. UNIT AGREEMENT NAME	
SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			N/A	
2. OPERATOR: GLG Energy, L.P.			8. FARM OR LEASE NAME	
ADDRESS: 8085 South Chester, Suite 114			Visintainer	
CITY: Englewood STATE: Colorado ZIP: 80112			9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)			34-33	
At surface 660' FSL & 1650' FEL			10. FIELD AND POOL OR WILDCAT	
At proposed Prod. zone			Wildcat	
Same as above			11. QTR. QTR. SEC. T.R. AND MERIDIAN	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)			SWSE Sec. 33, T9N, R91W	
None			12. COUNTY	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'			Moffat	
15. NO. OF ACRES IN LEASE* 314.87			16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 160	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None			19. OBJECTIVE FORMATION	
18. PROPOSED DEPTH 7837'			Mesaverde	
20. ELEVATIONS (Show whether GR or KB) 6876' GR		21. DRILLING CONTRACTOR PHONE NO. Not yet determined		22. APPROX. DATE WORK WILL START
				July 15, 1990

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36	1000'	400 SXS
7-7/8"	5 1/2"	17	7837'	350 SXS

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES NO
 If NOT surface bond must be on file or copy of surface agreement must be furnished.
 If irrigated land, surface bond of \$5000 is required.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 34360
 DRLR. NO. _____
 FIELD NO. 99999
 LEASE NO. _____
 FORM CD. MVED

*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG.

SWSE Sec. 33, T9N, R91W

SESE sec. 33-9N-91W as per Judy Millington 9/9/90 B
leased
COLO. OIL & GAS CONS. COMM.

RECEIVED

JUL 5 1990

25. PRINT Rick L. Kirby
 SIGNED Rick L. Kirby TITLE Sr. Operations Engineer DATE July 2, 1990

(This space for Federal or State Use)

PERMIT NO. 90-728 APPROVAL DATE JUL 10 1990 EXPIRATION DATE NOV 7 1990
 APPROVED BY D.R. Bicknell TITLE Director DATE JUL 10 1990
 Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER05 081 6732

COMPLY WITH RULE 317
 (PARAGRAPHS M & D) PERTAINING
 TO PROTECTION OF FRESH WATER ZONES

See Instructions On Reverse Side

All coal zones above 3000' must be cemented behind casing per