

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF

File in triplicate for Pa.  
File in quadruplicate for State lands.



RECEIVED  
SEP 26 1968

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
**Raymond Small**  
9. WELL NO.  
**#1**  
10. FIELD AND POOL, OR WILDCAT  
**W.C.**  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Section 2, 3S, 50W**  
12. COUNTY OR PARISH  
**Washington**  
13. STATE  
**Colorado**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other **Re-entry**

2. NAME OF OPERATOR  
**Frank Walsh**

3. ADDRESS OF OPERATOR  
**Box 30, Sterling, Colorado 80751**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **C SE SE Section 2, 3S, 50W, Washington County, Colorado**  
At top prod. interval reported below  
At total depth  
**Same as above**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED **8-25-68** 16. DATE T.D. REACHED **828-68** 17. DATE COMPL. (Ready to prod.) **9-1-68** 18. ELEVATIONS (DF, REB, RT, GR, ETC.) **4496 DF** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3920** 21. PLUG, BACK T.D., MD & TVD **388 3890** 22. IF MULTIPLE COMPL., HOW MANY \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
**3855 - 60** 25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Gamma Ray** 27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>4 1/2"</b>	<b>11#</b>	<b>3918</b>	<b>7 7/8</b>	<b>125 sks</b>	DVR <input checked="" type="checkbox"/> FJP <input checked="" type="checkbox"/> HHM <input checked="" type="checkbox"/> JAM <input checked="" type="checkbox"/> IID <input checked="" type="checkbox"/>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
**Perf. 3855-3860**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
<b>9-1-68</b>		<b>Shut in</b>					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<b>9-5-68</b>	<b>24</b>			<b>5</b>		<b>180</b>	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
						<b>21° API</b>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frank Walsh TITLE **Owner** DATE **9-24-68**