

State of Colorado  
Energy & Carbon Management Commission

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Document Number:

404523950

Date Received:

01/30/2026

Spill report taken by:

Brown, Kari

Spill/Release Point ID:

493116

**SPILL/RELEASE REPORT (INITIAL /w SUPPLEMENTAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

**OPERATOR INFORMATION**

|  |                           |                               |
|--|---------------------------|-------------------------------|
| Name of Operator: <u>KP KAUFFMAN COMPANY INC</u>       | Operator No: <u>46290</u> | <b>Phone Numbers</b>          |
| Address: <u>1700 LINCOLN ST STE 4550</u>               |                           | Phone: <u>(303) 825-4822</u>  |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u> |                           | Mobile: <u>(303) 909-0875</u> |
| Contact Person: <u>DAN MOTISI</u>                      |                           | Email: <u>dmotisi@kpk.com</u> |

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

**INITIAL SPILL/RELEASE REPORT**

Initial Spill/Release Report Doc# 404523950

Initial Report Date: 01/29/2026 Date of Discovery: 01/28/2026 Spill Type: Recent Spill

**Spill/Release Point Location:**

QTRQTR SWSE SEC 17 TWP 2N RNG 66W MERIDIAN 6

Latitude: 40.131000 Longitude: -104.800700

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

**Reference Location:**

Facility Type: FLOWLINE SYSTEM  Facility/Location ID No 336277  
 Spill/Release Point Name: UPRR 42 Pan Am K at Nessu  Well API No. (Only if the reference facility is well) 05- -  
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

Has the subject Spill/Release been controlled at the time of reporting? Yes

**Land Use:**

Current Land Use: CROP LAND \_\_\_\_\_

Other(Specify): \_\_\_\_\_

Weather Condition: Calm, Partly Cloudy 38F \_\_\_\_\_

Surface Owner: FEE \_\_\_\_\_

Other(Specify): \_\_\_\_\_

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On January 28, 2026, during a routine field inspection (714202707) conducted by the ECMC a gas leak was detected from a 6" carbon steel flowline. KPK shut in the flowline to begin repairs and prepare to assess environmental impacts.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

| <u>Date</u> | <u>Agency/Party</u> | <u>Contact</u>   | <u>Phone</u> | <u>Response</u> |
|-------------|---------------------|------------------|--------------|-----------------|
| 1/30/2026   | Weld County OEM     |                  | -            | Web             |
| 1/30/2026   | CPW                 | Brandon Marette  | -            | email           |
| 1/30/2026   | CDPHE               | Tessa Sorensen   | -            | email           |
| 1/30/2026   | ECMC                | Katelyn Mitchem  | -            | email           |
| 1/30/2026   | ECMC                | Penny Garrison   | -            | email           |
| 1/30/2026   | ECMC                | Rebecca Treitz   | -            | email           |
| 1/30/2026   | ECMC                | Craig Carlile    | -            | email           |
| 1/30/2026   | ECMC                | Taylor Robinson  | -            | email           |
| 1/30/2026   | ECMC                | Nick McFarland   | -            | email           |
| 1/30/2026   | CDPHE               | Teli Panteleimom | -            | email           |
| 1/30/2026   | ECMC                | Greg Deranleau   | -            | email           |
| 1/30/2026   | ECMC                | Joe Maclaren     | -            | email           |

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

**Yes** Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: Threatened to Impact Public Water System: n/a

Residence or Occupied Structure: Threatened to Impact Livestock: Threatened to Impact

Wildlife: Threatened to Impact Publicly-Maintained Road: Threatened to Impact

**Yes** Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

**No** Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

Yes Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery 12:00 (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 404526588

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? No

Enter the Document Number of the Initial Accident Report, Form 22 404526935

Was there damage during excavation? No

Was CO 811 notified prior to excavation? \_\_\_\_\_

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

Yes Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

Yes Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location  Off-Location Flowline right of way

Yes Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

No Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

### SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 01/28/2026

| FLUIDS          | BBL's SPILLED | BBL's RECOVERED | Unknown                             |
|-----------------|---------------|-----------------|-------------------------------------|
| OIL             | _____         | _____           | <input checked="" type="checkbox"/> |
| CONDENSATE      | _____         | _____           | <input checked="" type="checkbox"/> |
| PRODUCED WATER  | _____         | _____           | <input checked="" type="checkbox"/> |
| DRILLING FLUID  | 0             | 0               | <input type="checkbox"/>            |
| FLOW BACK FLUID | 0             | 0               | <input type="checkbox"/>            |
| OTHER E&P WASTE | 0             | 0               | <input type="checkbox"/>            |

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply)  Soil  Groundwater  Surface Water  Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): \_\_\_\_\_ Width of Impact (feet): \_\_\_\_\_

Depth of Impact (feet BGS): \_\_\_\_\_ Depth of Impact (inches BGS): \_\_\_\_\_

How was extent determined? \_\_\_\_\_

Extents of impacts have not been determined. Currently, crews are locating the line and will begin excavating to repair the line and determine the extents of impact.

Soil/Geology Description:

sandy clay

Depth to Groundwater (feet BGS) 10

Number Water Wells within 1/2 mile radius: 36

If less than 1 mile, distance in feet to nearest

Water Well 711 None

Surface Water 1919 None

Wetlands 2067 None

Springs \_\_\_\_\_ None

Livestock 0 None

Occupied Building 688 None

Additional Spill Details Not Provided Above:

Sensitive Areas within a half-mile  
Spear Canal 1,342 feet northwest  
HPH 1,757 to the southwest  
WCR 20 20 feet to the south

### CORRECTIVE ACTIONS

#1 Supplemental Report Date: 01/30/2026

Root Cause of Spill/Release Corrosion

Other (specify) \_\_\_\_\_

Type of Equipment at Point of Spill/Release: Other

If "Other" selected above, specify or describe here:

Flowline

Describe Incident & Root Cause (include specific equipment and point of failure)

During routine inspections the ECMC had determined that vapor/condensate were being released. KPK immediately blew down the line where it appeared that vapors were no longer being emitted. KPK is in the process of repairing the line and no such equipment failure has yet to be confirmed however, it is assumed that the corrosion is the cause of the line failure. It should be noted that prior pressure tests have not indicated a release.

Describe measures taken to prevent the problem(s) from reoccurring:

Continue pressure testing and a regular basis.

Volume of Soil Excavated (cubic yards): \_\_\_\_\_

Disposition of Excavated Soil (attach documentation)  Offsite Disposal  Onsite Treatment

Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): \_\_\_\_\_

Volume of Impacted Surface Water Removed (bbls): \_\_\_\_\_

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

- Basis for Closure:
- Corrective Actions Completed (documentation attached, check all that apply)
    - Horizontal and Vertical extents of impacts have been delineated.
    - Documentation of compliance with Table 915-1 is attached.
    - All E&P Waste has been properly treated or disposed.
  - Work proceeding under an approved Form 27 (Rule 912.c).  
Form 27 Remediation Project No: \_\_\_\_\_
  - SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

### OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DAN MOTISI  
Title: Environmental Geologist Date: 01/30/2026 Email: dmotisi@kpk.com

**COA Type****Description**

|        |  |
|--------|--|
|        | Based on site conditions and investigation to date, the source of the benzene detection has not been adequately determined. Operator shall immediately initiate additional investigation to determine the source and a supplemental Form 19 is due within 10 days (close of business February 13, 2026).   |
|        | Operator has selected 'Flowline System' as the referenced Facility Type, but has provided Location ID 336277. Location ID 336277 is a Location, not a Flowline System. Flowline Facility ID 476286 appears to be associated with Location ID 336277. However, based on the GPS provided, this spill/release appears to plot closer to Facility ID Number 478843. Operator shall QA/QC. Operator has provided Form 44 Document # 404526588 and Form 22 Document # 404526935; these documents are in draft status and have not been submitted. Operator shall immediately submit the delinquent Forms.<br><br>Operator shall clarify how the facility causing this Spill/Release was determined, and shall make any and all necessary corrections on the next Form 19 — Supplemental Report.   |
|        | In accordance with Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 — Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak.<br><br>Operator has provided Form 44 Document # 404526588 and Form 22 Document # 404526935; these documents are in draft status and have not been submitted. Operator shall immediately submit the delinquent Forms.   |
|        | Operator did not contact Area EPS after initial Spill/Release. Operator shall add area EPS Kari Brown for all reporting related to this spill/release. In addition, Operator will provide notice to ECOM area EPS Kari Brown (kari.l.brown@state.co.us) and DJ Basin Environmental Supervisor Nikki Graber (nikki.graber@state.co.us) via email at least 48 hours prior to backfill, soil boring, monitoring well installation, or any sampling events performed on location. Email notification must include the scope of work, start date and time, and contact information for the on site contact.   |
|        | The nearest wetlands (riverine) and surface water (Spear Canal) are ~1300 ft northwest, as mapped on the National Wetland Inventory Maps and visible in aerial imagery, respectively. Operator shall update the sensitive receptor distances to include this information on the next Form 19 — Supplemental Report.  |
|        | Operator states, "...it is assumed that the corrosion is the cause of the line failure."<br><br>Per Rule 912.d.(3), Operator is to provide the root cause of the incident and preventative measures that will be taken to prevent reoccurrence on this and other flowlines at this location on the next Form 19 Supplemental. Provide the location of the failure (i.e. 6 O'clock position) and if the root cause is corrosion explain if it is external or internal and describe the cause of corrosion.<br><br>In the Form 19 — Supplemental, Operator shall identify the root cause of the incident and explain how reoccurrence on this pipeline and the other pipelines associated with this facility will be prevented, per Rule 912.d.(3). Operator shall coordinate with ECOM Integrity Inspector regarding pipeline excavation, assessment, repair, and testing prior to re-energizing. |
|        | Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes:<br>A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill<br>B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity<br>C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator<br>D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216.            |
| 7 COAs |  |

**ATTACHMENT LIST**

| <u>Att Doc Num</u> | <u>Name</u>       |
|--------------------|-------------------|
| 404523950          | FORM 19 SUBMITTED |
| 404526015          | CORRESPONDENCE    |
| 404526678          | MAP               |

Total Attach: 3 Files

### General Comments

| <u>User Group</u>   | <u>Comment</u>  | <u>Comment Date</u> |
|---------------------|---|---------------------|
| Engineering<br>Tech | <p>Operator shall document information outlined below in CA section of ECMC supplemental form 19 to include the following (compliance of ECMC series 1100 flowline rules):</p> <ol style="list-style-type: none"> <li>1) Outline root cause of failure resulting in gas release (1104.k. Integrity Failure Investigation/Operator Determination)</li> <li>2) Measures taken to prevent a recurrence of failure (1102.l Corrosion Control/ 1104. Integrity Management)</li> <li>3) Provide detailed description of flowline repair work completed (1102.j. Repair)</li> <li>4) Confirm integrity of flowline repairs/ reconnections (via pressure testing/ upload chart with test date) prior to returning gas gathering line to service (1102.j.4 and 1102.O). Schedule with ECMC Integrity Inspector to witness pressure testing.</li> <li>5) Ensure all associated flowline(s) are isolated and depressurized; isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and during time of repair).</li> </ol> | 02/09/2026          |

Total: 1 comment(s)