

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED
JAN 8 1973



00324268

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
W. W. Ferris, & Scoggins Petroleum Corp.

3. ADDRESS OF OPERATOR
1010 Patterson Bldg., Denver 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).
At surface 2015' FWL & 625' FSL
At top prod. interval reported below
At total depth

14. PERMIT NO. 72 935 DATE ISSUED 11/9/72

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Draegert
9. WELL NO.
#1
10. FIELD AND POOL, OR WILDCAT
Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SE SW 9-3S-50W
12. COUNTY Washington 13. STATE Colo.

15. DATE SPUDDED 11/21/72 16. DATE T.D. REACHED 11/24/72 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 11/24/72 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4512' GR 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3940' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN IES & Densilog 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	210'	12-1/4"	140 sx.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED JM Ahel TITLE AGENT DATE 12/28/72

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
SEE ATTACHED			SEE ATTACHED

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

GEOLOGICAL REPORT

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NO. 1 DRAEGERT
SE SW Section 9
Township 3 South, Range 50 West
Washington County, Colorado

WELL: No. 1 Draegert

OPERATOR: W. W. Ferris and Scoggins Petroleum

CONTRACTOR: Exeter Drilling Company; Rig #5

LOCATION: SE SW Section 9, Township 3 South, Range 50 West

COUNTY: Washington

STATE: Colorado

ELEVATIONS: 4512 Ground; 4521 Kelly Bushing

COMMENCED: November 21, 1972

CASING: Set 210' of 8-5/8" from K.B. with 140 sacks

CORES: None

DRILL STEM TESTS: Two; "D" Sand, "J" Sand, Virg's Testers

LOGS: Dresser Atlas; IES & Densilog

COMPLETED DRILLING: November 24, 1972

STATUS: Dry and Abandoned

ELECTRIC LOG FORMATION TOPS:

<u>Formation</u>	<u>Log Top</u>	<u>Plus Sea</u>
Niobrara	2886	
Fort Hays	3340	
Carlile	3397	
Greenhorn	3524	
Bentonite Marker	3717	+ 804
"D" Sand	3805	+ 716
"J" Sand	3860	+ 661
Total Depths	3938	Drillers 3940

SAMPLE DESCRIPTION:

The following description has been corrected to electric log depths:

3780-3805'	Shale, light gray, bentonitic.
3805-3817'	Siltstone, gray, sandy with thin black shale streaks.
3817-3832'	Sandstone, gray-tan, very fine grained, slightly clay cemented, friable, rare thin black shale streaks, poor-fair porosity, good uniform oil stain and bright yellow fluorescence.
3832-3843'	Siltstone, gray, sandy with thin zones of brown limestone.
3843-3860'	Shale, dark gray, brittle with gray siltstone.
3860-3873'	Sandstone, dark brown, very fine grained, very slight amount of clay cement, friable, fair-good porosity, uniform oil stain, dull golden fluorescence.
3873-3901'	Sandstone as above, very fine grained, from dark brown at top of interval to gray at base of interval, friable, fair-good porosity, good oil stain at top to no visible stain at base of interval, very weak fluorescence at top to no fluorescence at bottom.
3901-3911'	Shale, dark gray, silty, hard.
3911-3938'	Sandstone, white-gray, fine-medium grained, fairly clean, occasional black shale streaks, fair-good porosity, looks water wet, no shows.