



DEPARTMENT OF NATURAL RESOURCES
AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

NOV 9 1972

14

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Draegert

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE SW 9-3S-50W

12. COUNTY

13. STATE

Washington Colo.

1a. TYPE OF WORK

DRILL DEEPEN REENTER

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

W. W. Ferris & Scoggins Petroleum Corp. 623-5141

3. ADDRESS OF OPERATOR

1010 Patterson Bldg., Denver 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
2015' FWL & 625' FSL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

625' ✓

16. NO. OF ACRES IN LEASE*

320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

4000' ✓

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4512' GR

22. APPROX. DATE WORK WILL START

11/19/72

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	20#	225'	175 sx.

* DESCRIBE LEASE S/2 Sec. 9-3S-50W

We propose to test all shows of oil and/or gas.

Sum 30,000

DVR	
FJP	✓
HHM	
IAM	✓
JJD	Plotted 11/19/72

System etc. 72,914

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

M. C. Bell

TITLE

AGENT

DATE

11/6/72

(This space for Federal or State Office use)

PERMIT NO.

72-935

APPROVAL DATE

DIRECTOR

APPROVED BY

W. Rogers

TITLE

D & G COMS. COMM.

DATE

NOV 9 1972

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 121 8751

See Instructions On Reverse Side