

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/27/2026

Submitted Date:

02/03/2026

Document Number:

708908423

FIELD INSPECTION FORM

Loc ID 335353 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

20 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
TEP		ECMCInspectionReports@flywheelenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
256943	WELL	PR	07/06/2000	GW	045-07503	UNOCAL GM 223-33	PR
260632	WELL	PR	01/01/2018	GW	045-07888	UNOCAL GM 444-33	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
	Type Access		
comment:			
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
	Type BATTERY		
Comment:	<p>UNOCAL GM 202-33 & UNOCAL GM 543-33 wells not listed on battery sign/not in compliance with CECMC Rules.</p> <p>Within 60 days after the installation of a Tank battery, a permanent, conspicuous sign will be located at the battery.</p> <p>The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide:</p> <p>A. Name of the Operator;</p> <p>B. Telephone number at which the Operator can be reached at all times;</p> <p>C. Telephone number for local emergency services (911 where available);</p> <p>D. The public road used to access the Tank battery site;</p> <p>E. Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and</p> <p>F. Location, including the quarter/quarter section, of the Tank battery.</p>		
Corrective Action:			Date:
	Type OTHER		
Comment:	<p>Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.</p>		
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
Comment:	<p>Tank capacity weathered & becoming illegible - please refer to photo log</p>		
Corrective Action:			Date:
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:	
Comment:	<u>911/970-285-9377</u>
Corrective Action:	<input style="width: 100%;" type="text"/>
	Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No
Comment: <input style="width: 100%;" type="text"/>
<input type="checkbox"/> Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Dehy - hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Dehydrator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:	Taylor plugs located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 2		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Open ended load line		
Corrective Action:	Comply with CECMC Rule 603	Date:	02/10/2026

Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLs	STEEL AST		,	
Comment:	Tank equipped with telemetry					
Corrective Action:					Date:	

Paint				
Condition	Adequate			
Other (Content)				
Other (Capacity)				
Other (Type)				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:				
Corrective Action:				Date:
Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 256943 Type: WELL API Number: 045-07503 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 260632 Type: WELL API Number: 045-07888 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				Light compaction in some sections
		Sediment Traps				
		Culverts				
Sediment Traps						
		Check Dams				
		Ditches				
Berms						
Compaction						Light compaction in some areas
		Rip Rap				
Rip Rap						
Ditches						
Gravel						Sparse to none in areas
		Gravel				Sparse to none in most sections

Comment:

Corrective Action:

Date:

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 01/27/2026 at approximately 10:51 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at TEP ROCKY MOUNTAIN LLC UNOCAL GM 223-33 Pad Location # 335353 in Garfield County Colorado. Location is within High Priority/Density/NSO/Black Bear Habitat areas. Location is approximately 38 yards from Parachute Creek. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Equipment - Open ended load line - Comply with Rule 603 with a CA date of 02/10/2026</p> <p>Comments -</p> <p>Signs/Marker - Tank capacity weathered & becoming illegible</p> <p>Signs/Marker - UNOCAL GM 202-33 & UNOCAL GM 543-33 wells not listed on battery sign</p> <p>Split pad/Remote location - Shared facilities with the UNOCAL GM 202-33 pad location # 335250</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	02/03/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404531393	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7437794
708908424	Inspection/Audit 708908423 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7437792
708908425	Inspection/Audit 708908423 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7437793