

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/29/2026

Submitted Date:

02/03/2026

Document Number:

697602609

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Ahmadian, Alexander On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 15 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Wolverton, Casey		casey.wolverton@state.co.us	
Rollins, Grace		grace.rollins@state.co.us	
Collins, Kilian		kilian.collins@state.co.us	
Watzman, Ross		rwatzman@kpk.com	All Inspections
MacLaren, Joe		joe.maclaren@state.co.us	
Jaramillo, Dennis		Jaramillo.Dennis@epa.gov	U.S. EPA Federal Enforcement Lead
Graber, Nikki		nikki.graber@state.co.us	
Bowker, Taylor		Bowker.Taylor@epa.gov	U.S. EPA Federal On-Scene Coordinator
Sorensen, Tessa		cdphe_cogcc_consultations@state.co.us	
,		cogcc@kpk.com	All Inspections
Marette, Brandon		brandon.marette@state.co.us	Northeast Region Energy Liason
Revas, Robbie		robbie.revas@state.co.us	
Anderson, Laurel		laurel.anderson@state.co.us	
Brown, Kari		kari.oakman@state.co.us	
Chew, Cullen		cchew@kpk.com	KPK environmental
Burn, Diana		diana.burn@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
492917	SPILL OR RELEASE	AC			-	Facility 5 Gas Line	EI

General Comment:

Operator: KP Kauffman
-Facility ID: 478836
-Facility Name: Facility 5 - multiphase flowline (Form 44 Doc #402536701)

Spill/Release Points:
Facility 5 Gas Line Spill (Spill ID 492917)
Date of Discovery: 1/23/2026 (90 day closure due date: 4/23/2026)
Lat/Long: 40.077475, -104.88605
Form 19 - Initial Document No.: 404517626
Days since Date of Discovery (as of 2/3/2026): 11 days

Source of the Spill and/or the extent of the spill were observed within:
-Little Dry Creek (Surface Waters of the State/Navigable Waters)
-Colorado Parks and Wildlife High Priority Habitat buffer for Aquatic Native Species Conservation Waters.
-Mapped FEMA 100-Year Effective (2020) Floodplain
-Within a mapped riverine wetland buffer per U.S. Fish and Wildlife Service National Wetlands Inventory
-Weld County, Colorado
-Weld County Road 19 Right-of-Way
-City of Dacono

Depth to groundwater has been reported at 14.2' bgs in a Monitoring Well ~200' east of the spill coordinates (DWR Permit Number 316516-).

Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. Photos are attached to document site conditions.

ECMC Field Inspection Report Summary:

On January 29th, 2026, ECMC Environmental Protection Specialists Alexander Ahmadian and Kilian Collins performed an environmental inspection at the Facility 5 multiphase flowline (Facility ID 478836) in response to a spill reported to the Office of Emergency Preparedness and Response (OEPR) within the Colorado Department of Public Health and Environment (CDPHE). This is the 2nd environmental inspection at this Spill (Initial FIR Document #717100464). There were no EPA representatives on location at the time of the inspection.

Several Operator personnel were on location at the time of inspection. Operator personnel on location were attempting to locate the release point. ECMC observed an excavator and an estimated 800-gallon capacity trailer-mounted hydrovac on location as seen on the first environmental inspection. Operator personnel were potholing to the west of the impacted stream while attempting to locate the release point. The hydrovac was being used to remove incoming stream water in the pothole. The volume of fluid recovered has still not been reported to ECMC.

Hydrophobic absorbent mats and booms have been installed adjacent to the point of spill/release discovery and intermittently extend approximately 260 feet downstream. The amount of absorbent mats are not adequate for the spill at this location and fail to adequately remove impacted water from the stream, as seen by the sheen in the creek. Booms installed along the creek are still inadequate since the first environmental inspection. As stated in the first environmental inspection, the majority of booms have not been properly installed to cover the width of Little Dry Creek and prevent the spread of impacts downstream in multiple locations.

Stained impacted soil with strong hydrocarbon odor was observed slightly upstream of the presumed release point on the western bank of the creek (approximately 40.07694, -104.88617). These impacts shall be investigated immediately in accordance with Rule 912.a.(2).

A hydrocarbon sheen was observed on the water surface of the creek, west of the presumed release location. Absorbent mats were inadequate in the stream to absorb any impacted water.

Two soil stockpiles were location at the time of the inspection. Operator personnel gated and prevented access to the stockpiles before leaving the site. However, no liner or other BMPs were observed at the stockpiles. Stockpiles had visible impacts and strong hydrocarbon odor.

Location

Lease Road:			
Type	Main		
comment:	Temporary traffic control cones and pylons have been installed along the road.		
Corrective ActionL		Date:	

Overall Good:

Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____

Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	The storage of impacted equipment and trash is inadequate. Trash and other supplies are scattered throughout the location including in impacted waters		
Corrective Action:	Comply with Housekeeping Rule 606.		Date: 02/07/2026

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Fencing around the excavation pothole and stockpiles were adequate.		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Location Construction

Location ID: 492917 CDP: _____

Comment:

Corrective Action:

Date: _____

Form 2A COAs:

Comment:

Corrective Action:

Date: _____

Wildlife BMPs:

Comment:

Corrective Action:

Date: _____

Comment:

Corrective Action:

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 492917 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Multiple hydrophobic absorbent mats and booms have been installed adjacent to the point of spill/release discovery and intermittently extend approximately 260 feet downstream. Filtrex/green sediment control wattles have also been installed and are not appropriate to address petroleum hydrocarbon fluids. The majority of booms have not been properly installed to cover the width of Little Dry Creek and prevent the spread of impacts downstream in multiple locations; multiple mats have been displaced or crumpled by ice/snow; mats and booms do not adequately intercept the flow of Little Dry Creek. Little Dry Creek was partially frozen at the time of inspection. A hydrocarbon sheen was visible on the water surface within Little Dry Creek extending approximately 170 feet downstream of the spill/release point (to the northeast). ECMC confirmed the presence of a hydrocarbon sheen by disturbing the water and observing the smooth silver rainbow sheen pull apart then quickly join back together.

Corrective Action: Operator shall ensure booms and other controls are properly installed, maintained, and replaced to prevent ongoing spread of impacts downstream. When installed properly booms must completely cover the surface of the stream perpendicular to flow. Booms should be inspected daily and replaced when saturated to prevent desorption. Operator shall implement, continuously monitor and maintain best management practices to protect the environment, public health, safety and welfare and the environment as required by Rule 913.b.(5)B.i.

Date: 01/26/2026

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)
Oily Soil		Inadequate		
Comment	Due to the sensitive nature of this location, on-location storage of E&P waste, including in stockpiles, is not acceptable. No liner or other BMPs to prevent runoff were observed at the two stockpiles. The soil stockpiles had visible impacts and strong hydrocarbon odor.			
Corrective Action	E&P Waste shall properly store, handle, transport, treat, recycle, or dispose of waste per Rule 905. In addition, Operator shall provide waste transportation and final disposition information in accordance with 905.b.(3) for all E&P waste transported off site.			Date: 02/03/2026

Spill/Remediation:

Comment: Stained impacted soil with strong hydrocarbon odor was observed slightly upstream of the presumed release point on the western bank of the creek (approximately 40.07694, -104.88617).

Corrective Action: In accordance with 912.a.(2) Operator will investigate, cleanup, and document impacts resulting from Spill and Releases as soon as the impacts are discovered. Date: 02/03/2026

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

ECMC Comments

Comment	User	Date
<p>Note the following COAs from the Form 19 - Initial Report, Document No. 404517626. These COAs remain applicable and must be addressed immediately.</p> <p>1) Operator did not contact Area EPS after initial Spill. Operator shall add area EPS Alexander Ahmadian for all reporting related to this spill. Operator has still not added EPS Alexander Ahmadian in the latest Form 19 submittal (Document #404526443). In addition, Operator will provide notice to ECMC area EPS Alexander Ahmadian (alexander.ahmadian@state.co.us) and DJ Basin Environmental Supervisor Nikki Graber (nikki.graber@state.co.us) via email at least 48 hours prior to backfill, soil boring, monitoring well installation, or any sampling events performed on location. Email notification must include the scope of work, start date and time, and contact information for the on site contact.</p> <p>2) Operator shall provide daily monitoring logs of the entire surface water stretch between the point of release and the point of compliance. Monitoring shall be documented on a field log by a qualified environmental technician noting weather conditions, stream flow, observations of sheen or free product, observations of vegetation and wildlife.</p>	ahmadiaa	02/03/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404530652	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7437089
697602610	Photolog	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7437088