

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED

JAN 11 1974



00324293

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLORADO OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
W. W. Ferris & Art Guida

3. ADDRESS OF OPERATOR
870 Denver Club Bldg., Denver, Colorado 80220

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface **990' FSL and 1650' FWL of Section 12**

At top prod. interval reported below **Same**

At total depth **Same**

14. PERMIT NO. **73-969** DATE ISSUED **11-26-73**

15. DATE SPUDDED **12/21/73** 16. DATE T.D. REACHED **12/29/73** 17. DATE COMPL. (Ready to prod.) **12/29/73 (Plug & Abd.)** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **4494 GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3926'** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY **XXX** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN **IES** 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20	190'	12-1/4"	125 sacks	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	FJR
	FJP
	HHM
	JAM
	JJD

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Tom Snyder** TITLE **Agent** DATE **1/9/74**

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
D Sand	3816	3824	Light gray medium grained sandstone, partly clay filled, good stain and fluorescence, wet.	Niobrara	2860	2882
				Ft. Hays	3308	3348
	3824	3830	Shaley sandstone, faint fluorescence	Greenhorn	3495	3545
	3830	3838	Light brown dense sandstone stain and fluorescence, wet.	Bentonite Marker	3688	3731
J Sand	3865	3882	Light brown shaley fine grained sandstone, poor porosity, light fluorescence.	"D" Sand	3775	3816
				"J" Sand	3823	3865
	3882	3914	Light gray dense fine grained sandstone, poor porosity, no shows.			
	3914	3926	Black silty shale			