

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

THE STATE OF COLORADO



00390367

Application for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

MAR 14 1974

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wiant

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Cope

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

33 -3S -49W

12. COUNTY

Wash

13. STATE

Colo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
A. T. Skaer

3. ADDRESS OF OPERATOR  
620 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface NW SE (1992' from East Line & 2433' from South Line)  
At top prod. interval reported below  
At total depth Same

14. PERMIT NO. 74-131 DATE ISSUED 3-6-74

15. DATE SPUDDED 3/4/74 16. DATE T.D. REACHED 3/6/74 17. DATE COMPL. (Ready to prod.) 3/6/74 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4402' GR & 4410' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3708 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) J Sand top 3624'

25. WAS DIRECTIONAL SURVEY MADE  
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger IES 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24#	221'	12-1/4"	220 Sack Cement	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

DVR  
FID  
HHM  
JAM  
JJD

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Geological Report -- Schlumberger IES log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED A. T. Skaer TITLE Operator DATE 3/8/74