

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/15/2026

Submitted Date:

02/02/2026

Document Number:

713401211

FIELD INSPECTION FORM

Loc ID 415182 Inspector Name: Popejoy, Dusty On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 17 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
ENERGY, QB		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
415691	WELL	PR	08/01/2024	GW	045-19137	STORY GULCH UNIT 8510AX-25 F25	PR

General Comment:

This is a Field Inspection/audit of the scout card, related documents and the location.

No Rig on location to P&A STORY GULCH UNIT #8510AX-25 F25 well during time off inspection - Refer to FORM 42 document numbers 404501685 & 404501704

Location

Lease Road:			
Type	Access		
comment:	Access		
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign near entrance to location		
Corrective Action:			Date:
Type	BATTERY		
Comment:	2 tank batteries on location, 1 tank battery lacks signage, refer to photos		
Corrective Action:	Comply with CECMC rule 605		Date: 03/02/2026

Emergency Contact Number:			
Comment:	970-285-2615/911		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Jersey barriers		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Jersey barriers		
Corrective Action:			Date:

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:	Gas lift		
Corrective Action:			Date:

Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Sales		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	STORY GULCH UNIT #8510AX-25 F25 well. No form of pressure monitoring equipment. Bradenhead valve is accessible		
Corrective Action:			Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 415691 Type: WELL API Number: 045-19137 Status: PR Insp. Status: PR

Producing Well

Comment: [No Rig on location to P&A STORY GULCH UNIT #8510AX-25 F25 well during time off inspection - Refer to FORM 42 document numbers 404501685 & 404501704](#)

[Producing well on plunger lift](#)

Corrective Action: [Comply with CECMC rule 405](#)

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				Light compaction
				Material Handling And Spill Prevention		Chemical tank containments
Compaction						Light compaction
Ditches						
Berms						
		Ditches				

Comment: Operator is responsible for maintaining Best Management Practices (BMP's) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Limited storm water inspection due to snow cover

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary</p> <p>On 01/15/2026 at approximately 10:47 hours, Compliance Inspector Dusty Popejoy conducted an on-site inspection/audit for a start of plugging operation, no rig on location to P&A STORY GULCH UNIT #8510AX-25 F25 well during time off inspection at QB ENERGY OPERATING LLC Story Gulch Unit/8506D-25 F25496 PAD at Location ID #415182 in Rio Blanco County, Colorado.</p> <p>This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density Habitat regulations.</p> <p>While there, I observed normal production operations.</p> <p>During the inspection/audit, the following compliance issues were observed:</p> <p>1. Inspected Facilities - No Rig on location to P&A STORY GULCH UNIT #8510AX-25 F25 well during time off inspection - Refer to FORM 42 document numbers 404501685 & 404501704</p> <p>2. Signs/Marker - 2 tank batteries on location, 1 tank battery lacks signage with a CA date of 03/2/2026</p> <p>A follow-up on this site inspection/audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</p> <p>This is a summary of inspection/audit report.</p>	popejoyd	02/01/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404527761	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7434153
713401212	713401211 Inspection- Audit Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7434152