

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/27/2026

Submitted Date:

01/31/2026

Document Number:

708908395

FIELD INSPECTION FORM

Loc ID 335241 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 27 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
TEP		ECMCInspectionReports@flywheelenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211078	WELL	PR	05/31/1994	GW	045-06836	UNOCAL GR 32-32	PR
299025	WELL	PR	10/15/2008	GW	045-17541	WILLIAMS GM 42-32	PR
299030	WELL	PR	04/30/2009	GW	045-17542	WILLIAMS GM 342-32	PR
299031	WELL	PR	10/16/2008	GW	045-17543	WILLIAMS GM 332-32	PR

General Comment:

This is a Field Inspection/Audit of the scout card, related documents and the location.

Location

Lease Road:			
	Type Access		
comment:			
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
	Type TANK LABELS/PLACARDS		
Comment:	Condensate tank label damaged & becoming illegible - please refer to photo log		
Corrective Action:			Date:
	Type OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
	Type BATTERY		
Comment:	UNOCAL GM 212-32 well is not listed on battery sign/not in compliance with CECMC Rules		
Corrective Action:			Date:
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
	Comment: 911/970-285-9377		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
	Type TANK BATTERY		
Comment:	Hog panels		
Corrective Action:			Date:
	Type WELLHEAD		
Comment:	Hog panels		
Corrective Action:			Date:
	Type SEPARATOR		
Comment:	Hog panels		
Corrective Action:			Date:

Equipment:			corrective date
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 5		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 1		
Comment:	Marked		
Corrective Action:			Date:
Type: Plunger Lift	# 4		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Bradenhead	# 4		
Comment:	WILLIAMS GM 332-32 well has no form of pressure monitoring equipment located on bradenhead, bradenhead valve is accessible. UNOCAL GR 32-32, WILLIAMS GM 42-32 & WILLIAMS GM 342-32 have Taylor plugs located on bradenheads, bradenhead valves are accessible.		
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Open ended load line		
Corrective Action:	Comply with CECMC Rule 603		Date: 02/07/2026

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS

CONDENSATE	1	300 BBLs	HEATED STEEL AST		
Comment:		Tank equipped with telemetry			
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient			
Comment:		Centralized containment			
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 211078 Type: WELL API Number: 045-06836 Status: PR Insp. Status: PR

Producing Well

Comment:	Producing, well on plunger lift	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 299025 Type: WELL API Number: 045-17541 Status: PR Insp. Status: PR

Producing Well

Comment:	Producing, well on plunger lift	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 299030 Type: WELL API Number: 045-17542 Status: PR Insp. Status: PR

Producing Well

Comment:	Producing, well on plunger lift	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 299031 Type: WELL API Number: 045-17543 Status: PR Insp. Status: PR

Producing Well

Comment:	Producing, well on plunger lift	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Rip Rap				
		Sediment Traps				
Check Dams						
		Culverts				
Rip Rap						
		Compaction				Light compaction in some sections
		Check Dams				
Gravel						Sparse to none
		Ditches				
		Gravel				Sparse to none in most sections
Compaction						Small amount of light compaction
Ditches						
Berms	Fail					Berm on location needs maintenance

Comment: 1. Berm on location needs maintenance

Corrective Action: Comply with CECMC Rule 1002

Date: 02/15/2026

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 01/27/2026 at approximately 10:04 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at TEP ROCKY MOUNTAIN LLC UNOCAL GR 32-32 Pad Location # 335241 in Garfield County Colorado. Location is within High Priority/Density/NSO/Black Bear Habitat areas. Location is approximately 46 yards from Starkey Gulch. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Equipment - Open ended load line - Comply with Rule 603 with a CA date of 02/07/2026 2. Stormwater - Berm on location needs maintenance - Comply with Rule 1002 with a CA date of 02/15/2026 <p>Comments -</p> <p>Signs/Marker - Condensate tank label damaged & becoming illegible</p> <p>Signs/Marker - UNOCAL GM 212-32 well is not listed on battery sign</p> <p>Split pad/Remote location - Shared facilities with the UNOCAL GM 212-32 location # 324138</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	01/31/2026

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404527559	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7434028
708908396	Inspection/Audit 708908395 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7434026
708908397	Inspection/Audit 708908395 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7434027