



e for Patented and Federal lands.
e for State lands.

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FEB - 4 1981



COLO. OIL & GAS CON.

5. LEASE DESIGNATION AND SERIAL NO.

C-13833
CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Dry Hole

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Devon Corporation

8. FARM OR LEASE NAME
Federal

3. ADDRESS OF OPERATOR
1624 Market Street-Suite 400 Market Center, Denver, Colorado

9. WELL NO.
1-4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 268' FSL & 1630' FEL Sec.4
At proposed prod. zone

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW SE Sec 4, T9N, R92W

14. PERMIT NO.
API 05-0816446

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6965' KB 6950' GG

12. COUNTY
Moffat

13. STATE
Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 1-30-81

Received verbal approval from SLC office on 1-27-81 to plug hole with 4000' drill pipe fish @ 4013' to 8150'. Set 175 sx Class "G" w/4% gel + 2% CaCl2 plug 4013' to 3350' across coal zones. Set 120 sx Class "G" w/4% gel + 2% CaCl2 at base of 10 3/4" surface csg from 700'-400'. Set 30 sx surface plug with same mixture 50' to surface. Last plug set at 12:30 p.m. - 1-30-81. Will cut off 10 3/4" csg 3 feet below GR and set dry hole marker. Reserve pit will be fenced on 4th side when rig is moved. Drill site will be rehabilitated in the spring when pit is dry and weather permits entry into location.

| | |
|-----|-------------------------------------|
| DVR | <input type="checkbox"/> |
| FJP | <input checked="" type="checkbox"/> |
| HHM | <input checked="" type="checkbox"/> |
| JAM | <input checked="" type="checkbox"/> |
| JJD | <input checked="" type="checkbox"/> |
| RLS | <input type="checkbox"/> |
| CGM | <input type="checkbox"/> |

18. I hereby certify that the foregoing is true and correct

SIGNED Don C. Conde

TITLE Petroleum Engr.

DATE 2-2-81

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE DIRECTOR
OGCC CONS. COMM.

DATE FEB 9 1981