

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED
JAN 21 1986
COLO. OIL & GAS CONS. COMM.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Devon Energy Corporation

3. ADDRESS OF OPERATOR
1500 Mid-America Twr, 20 N. Broadway, OKC, OK 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 268' FSL & 1730' FEL of Sec. 4-9N-92W
At top prod. interval reported below
At total depth

14. PERMIT NO. 801552 DATE ISSUED 10-30-80

5. LEASE DESIGNATION AND SERIAL NO.
C-13833

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
1-4

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SW SE Sec. 4-9N-92W

12. COUNTY Moffat 13. STATE CO

15. DATE SPUNDED 11-30-80 16. DATE T.D. REACHED 1-11-81 17. DATE COMPL. (Replug, Re-work or Plug & Abd.) 1-30-81 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 6965' KB, 6950' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8150' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) N/A 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, DCL 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side) (over)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	45#	542'	17 1/2"	400 sx Standard + 500 sx Lite	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Candi Graham TITLE Engineering Assistant DATE 01-10-86
Ms. Candi Graham

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lewis sand	6185'	6255'	Initial open 5 mins w/light blow. Shut in 60 mins. Final flow 60 mins w/blow to 21 psi, est. 50 MCFGD. Gas to surface in 68 mins. Shut in 120 mins.
Mesaverde	7640'	7685'	Initial open 5 mins w/good blow. Shut in 60 mins. Gas to surface 30 mins after shut in. Opened 120 mins w/increasing gas rate, 164 psi, 1/8" choke, est. 60 MCFGD. Shut in 4 hrs. Recovered 65-70' heavy mud on top 620' gas.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
	<u>Sample</u>	<u>Elec. Log</u>
Wasatch	surface	surface
Fort Union	3490'	3500'
Lance	4700'	4700'
Lewis shale	5685'	5705'
Lewis sandstone	6215'	6210'
Mesaverde	7645'	--