

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



RECEIVED JUN 24 03 COGCC Plugging Bond Surety ID#: 19930038

APPLICATION FOR PERMIT TO:



01198754

1. TYPE OF WORK

Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COAL BED OTHER: SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONES

Refiling Sidetrack

Plugging Bond Surety ID#: 19930038

3. OGCC Operator Number: 22755
4. Name of Operator: EDWARD MIKE DAVIS, LLC
5. Address: 730-17th STREET suite 450
City: DENVER State: CO Zip: 80202
7. Well Name: B. Young 31-11 Well Number: 31-11
8. Unit Name (if appl.): Unit No:
9. Proposed Total Depth: 4400'

6. Contact Name & Phone
KEVIN BEACON
Phone: 720-946-6700
Fax: 720-946-6801

Complete the Attachment Checklist

Table with columns for Attachment Checklist items (e.g., APD Original & 2 Copies, Form 2A, etc.) and checkboxes for completion.

WELL LOCATION INFORMATION

10. QtrQtr: NWNE Sec: 11 Twp: 35 Rng: 50W Meridian: 6th PM

Footage From Exterior Section Lines: At Surface: 1190' FNL: 2125' FEL

11. Field Name: wildcat Field Number: 99999
12. Ground Elevation: 4484' 13. County: WASHINGTON

14. If well is: Directional Horizontal (Highly Deviated), submit deviated drilling plan.

Footage from Exterior Section Lines and Sec Twp Rng: At Top of Production Zone: At Bottom Hole:

15. Is location in a high density area (Rule 603b)? Yes No
16. Distance to nearest building, public road, above ground utility or railroad: 1190'
17. Distance to Nearest Property Line: 805' 18. Distance to nearest well completed in same formation: 13600'

LEASE, SPACING, AND POOLING INFORMATION

Table with columns: Objective Formation(s), Formation Code, Spacing Order Number, Unit Acreage Assigned to Well, Unit Configuration (N/2, SE/4, etc)

20. Mineral Ownership: Fee State Federal Indian Lease #:
21. Surface Ownership: Fee State Federal Indian
Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID #:
If No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

23. Describe lease area associated only with the proposed well by QtrQtr, Sec, Twp, Rng (attach separate sheet/map if required): W/2 of E/2 AND E/2 of W/2 of SECTION 11 T3S-R50W

24. Distance to Nearest Lease Line: 805' 25. Total Acres in Lease: 320

DRILLING PLANS AND PROCEDURES

26. Approx. Spud Date: 6-25-03 NOTE: If air/gas drilling, notify local fire officials.
27. Drilling Contractor Number: 28085 Name: Excell Drilling Phone #: 303-933-3061
28. Is H2S Anticipated: Yes No If yes, attach contingency plan.
29. Will salt sections be encountered during drilling? Yes No
30. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? Yes No
31. If questions 29 or 30 are yes, is this location in a sensitive area (Rule 903)? Yes No
32. Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility Other: Dried in Place

This permit is binding with respect to any conflicting local government permit or land use approval process

CASING AND CEMENTING PROGRAM

Table with columns: String, Size of Hole, Size of Casing, Weight Per Foot, Setting Depth, Sacks Cement, Cement Bottom, Cement Top

34. BOP Equipment Type: Annular Preventor Double Ram Rotating Head None

35. Comments, if any:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: E. KEVIN BEACON Signed: Kevin Beacom Title: Geologist Date: 6-24-03

OGCC Approved: [Signature] Director of COGCC Date: 6/24/03

API NUMBER 05-121-10707-00 Permit Number: 20031163 Expiration Date: 6/23/04

CONDITIONS OF APPROVAL, IF ANY:

Notify Kevin Lively 24 hours prior to moving in @ (970) 380-0166 See attached

B Young 31-11

NW NE 11 35 50 W

COA for

APD

6/24/03

24 HOUR SPUD NOTICE REQUIRED. CONTACT KEVIN LIVELY @ 970-522-6747. IF WELL IS A DRY HOLE SET PLUGS AT THE FOLLOWING DEPTHS: SET 40 SK CMT ACROSS ANY SIGNIFICANT SHOWS OR DST INTERVALS BELOW J SAND 1) 40 SKS CMT @TOP OF JSAND UP 2) 40 SKS CMT BASE OF NIOBRARA 3)40 SKS CMT 1/2 OUT 1/2 IN SURFACE CSG 4) 10 SKS CMT TOP OF SURFACE CSG, CUT 4' BELOW GL, WELD PLATE 5) 5 SKS CMT IN RAT HOLE & 5 SKS IN MOUSE HOLE