

State of Colorado Oil and Gas Conservation Commission

120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

APPLICATION FOR PERMIT TO:

1. TYPE OF WORK: [X] Drill, [] Deepen, [] Re-enter, [] Recomplete and Operate

2. TYPE OF WELL: OIL [X] GAS [] COAL BED [] OTHER [] SINGLE ZONE [X] MULTIPLE ZONE [] COMMINGLE ZONES []

Refiling [] Sidetrack []

RECEIVED APR 12 01 1993 0038 Plugging Bond Surety ID#:

3. OGCC Operator Number: 22755 4. Name of Operator: Edward Mike Davis 5. Address: 5177 Richmond Ave, Suite 740 Houston TX 77056

6. Contact Name & Phone: Steve Chamberlain Phone: 713-629-9550 Fax: 713-629-4364

Complete the Attachment Checklist

Table with columns for Attachment Checklist items and checkboxes for Op and OGCC.

10. Qtr/Sec: N1/4E12 Sec. 12 Twp: 3S Rng: 50W Meridian 6th

11. Field Name: Wildcat Field Number: 99999 12. Ground Elevation: 4456' 13. County: Washington

14. If well is: [] Directional [] Horizontal (Highly Deviated), submit deviated drilling plan.

Footage from Exterior Section Lines and Sec Twp Rng: At Top of Production Zone: At Bottom Hole:

15. Is location in a high density area (Rule 603b)? [] Yes [X] No 16. Distance to nearest building, public road, above ground utility or railroad: 600' to Road

17. Distance to Nearest Property Line: 600' 18. Distance to nearest well completed in same formation: N/A

LEASE, SPACING, AND POOLING INFORMATION

Table with columns: Objective Formation(s), Formation Code, Spacing Order Number, Unit Acreage Assigned to Well, Unit Configuration (N/2 SE/4, etc).

20. Mineral Ownership: [X] Fee [] State [] Federal [] Indian 21. Surface Ownership: [X] Fee [] State [] Federal [] Indian

22. Describe lease area associated only with the proposed well by Qtr/Sec, Twp, Rng (attach separate sheet/map if required): T3S-R50W Section 12: E/2, NW/4 Section 13: E/2 W/3, NW/4 SW/4, SW/4 SW/4

24. Distance to Nearest Lease Line: 600' 25. Total Acres in Lease: 720'

DRILLING PLANS AND PROCEDURES

26. Approx. Spud Date: ASAP 27. Drilling Contractor Number: 34050 Name: Development Drilling Co. Phone #: (303) 751-6834

NOTE: The use of an earthen pit for recompletion fluids requires a pit permit (Rule 905b).

CASING AND CEMENTING PROGRAM

Table with columns: String, Size of Hole, Size of Casing, Weight Per Foot, Setting Depth, Sacks Cement, Cement Bottom, Cement Top.

34. BOP Equipment Type: [] Annular Preventor [] Double Ram [] Rotating Head [X] None

35. Comments, if any:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Steve Chamberlain Signed: Steve Chamberlain Title: Agent Date: 4/3/2001

OGCC Approved: [Signature] Director of COGCC Date: APR 23 2001

API NUMBER: 05 121 10644 00 Permit Number: 010759 Expiration Date: APR 22 2002

24 HOUR SPUD NOTICE REQUIRED. CONTACT ED BINKLEY @ 970-842-4465. IF WELL IS A DRY HOLE SET PLUGS AT THE FOLLOWING DEPTHS: 1) 40 SKS CMT @TOP OF J SAND UP 2) 40 SKS CMT @TOP OF NIOBRARA UP 3) 40 SKS CMT 1/2 OUT 1/2 IN SURFACE CSG 4) 10 SKS CMT TOP OF SURFACE CSG, CUT 4' BELOW GL, WELD PLATE 4) 5 SKS CMT IN RAT HOLE & 5 SKS IN MOUSE HOLE

Bill Mavris, called
~~at~~ 5/24/01

set 250' instead,
of required 300'
increased PA instructions
and plugged as per APD

Request explanation
as to why esg error
was made and to send
in as soon as possible
Ed

2

EDWARD MIKE DAVIS
5177 Richmond Avenue
Suite 740
Houston, Texas 77056
TEL: (713) 629-9550 • FAX: (713) 629-4364

APRIL 10, 2001

RECEIVED

APR 12 01

COGCC



RE: APPLICATION FOR PERMITS
WASHINGTON COUNTY, COLORADO

Dear Mr. Glossa:

Please approve the following permits, per
attached:

Davis 31-12 CHRISTIANSON = NUNE 12-35-50W ✓
Davs 41-12 " = NENE 12-35-50W ✓
Davs 34-1 YOUNG = SWSE 1-35-50W ✓
Davs 44-1 " = SESE 1-35-50W ✓

Kindly return the approved permits to the
above office. We have made arrangements
for a drilling rig.

Thank you

Steve Chamberlain, Agent For
Edward Mike Davis

	QTR	QTR	SEC	TWNS	RANGE	PM	NAME	DEPTH	TPERF	BPERF
A	NE	NE	01	030S	0500W	S	CHRISTIANSON DON			
B	C	SE	01	030S	0500W	S	CHRISTIANSON DON			
C	NE	SE	01	030S	0500W	S	DONALD ARTHUR M	151		
D	SE	SE	01	030S	0500W	S	SHEDD DAVIE			
E	C	SW	01	030S	0500W	S	CHRISTIANSON DON			
F	NW	SW	01	030S	0500W	S	CHRISTIANSON D.			
G	NW	SW	01	030S	0500W	S	YOUNG JONEAL & RITA & JR BIRDS	266		
H	NW	SW	01	030S	0500W	S	YOUNG JR BIRDSALL, DARLENE, JONE	220		
I	CS	W	01	030S	0500W	S	CHRISTIANSON			
J	NE	NE	02	030S	0500W	S	AUSTIN F R	200		
K	NE	NE	02	030S	0500W	S	SMALL RAYMOND	280		
L	NW	NE	02	030S	0500W	S	SMALL GLENYS M	246		
M	SW	NW	02	030S	0500W	S	SMALL RALPH			
N	NW	SE	03	030S	0500W	S	SMALL RALPH			
O	SE	SE	03	030S	0500W	S	SMALL GLENYS	275		
P	NE	SE	05	030S	0500W	S	DRAEGERT DALE	245		
Q	SE	SE	06	030S	0500W	S	TOWERS SAM			
R	SE	SW	06	030S	0500W	S	SHEDD DAVIE			
S	SE	SW	06	030S	0500W	S	SHEDD DAVIE			
T	SE	NE	08	030S	0500W	S	LANNING HAROLD L	242		



Letter=Choice | F10=Mark 1 | PgUp/PgDn=±20 | UpAr/DnAr =±1 | Esc=Quit

	QTR	QTR	SEC	TWNS	RANGE	PM	NAME	DEPTH	TPERF	BPERF
A	SW	NE	08	030S	0500W	S	LANNING HAROLD L. & LELA B	241		
B	SW	NW	08	030S	0500W	S	LANNING HAROLD L.			
C	SE	SW	09	030S	0500W	S	DRAEGERT DALE			
D	NW	SW	11	030S	0500W	S	YOUNG BIRDSALL JR	230		
E	NW	SW	11	030S	0500W	S	YOUNG BIRDSALL JR.	240		
F	CN	E	12	030S	0500W	S	HEIN R E			
G	C	NE	12	030S	0500W	S	CHRISTIANSON SANDRA			
H	SW	NW	12	030S	0500W	S	CHRISTIANSON DENNIS L			
I	SW	NW	12	030S	0500W	S	CHRISTIANSON DENNIS L	240	120	240
J	SW	NW	12	030S	0500W	S	CHRISTIANSON DENNIS L	240	120	240
K	C	NE	13	030S	0500W	S	CHRISTIANSON SANDRA			
L	NW	NW	13	030S	0500W	S	HEIN R E			
M	SW	NE	14	030S	0500W	S	YOUNG JR. BIRDSALL			
N	NE	NW	15	030S	0500W	S	FRIEND CARL			
O	NE	NW	15	030S	0500W	S	YOUNG BIRDSALL JR	212		
P	NE	SW	15	030S	0500W	S	YOUNG J A			
Q	NE	SW	15	030S	0500W	S	COLO.STATE BOARD LAND COMM.	260		
R	NE	NE	18	030S	0500W	S	WILLIS O			
S	NE	NE	18	030S	0500W	S	WILLIS OLA	256		
T	CN	E	19	030S	0500W	S	FRIEND			

Letter=Choice | F10=Mark 1 | PgUp/PgDn=±20 | UpAr/DnAr =±1 | Esc=Quit

LANE WELLS *Industries* *Production Equipment*

FILE NO. **33**

COMPANY **ALLISON DRILLING COMPANY**

WELL **DONALD # 1**

FIELD **WILD CAT**

COUNTY **WASHINGTON** STATE **COLORADO**

LOCATION: **C SE NW 6**

SEC **12** TWP **3S** RGE **50W**

Elev. **4500**

Permanent Datum **K.B.** 6 Ft. Above Permanent Datum

Log Measured from **K.B.**

Drilling Measured from **K.B.**

Other Services **AL-G/R-CALLIPER**

Elevations: **KB 4500**

DF 4494

Date **6-28-66**

Run No. **ONE**

Depth-Driller **3965**

Depth-Logger **3947**

Bottom Logged Interval **3943**

Top Logged Interval **232**

Coring-Driller **8 5/8 @ 232**

Coring-Logger **232**

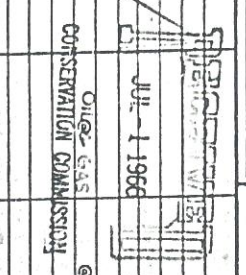
Bit Size **7 7/8**

Type Fluid in Hole **CHEM-GEL**

Density and Viscosity **9.9 97**

pH and Fluid Loss **9.0 4.7 cc**

Source of Sample **FLOWLINE**



FOLD HERE THIS HEADING AND LOG CONFORMS TO API RECOMMENDED STANDARD PRACTICE RP-31

REMARKS

Changes in Mud Type or Additional Samples		Scale Changes			
Date	Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth-Driller					
Type Fluid in Hole					
Dens. Visc.					
pH Fluid Loss cc cc					
Source of Sample FLOWLINE					
Rm @ Meas. Temp.	2.4 @ 84 °F				
Rmf @ Meas. Temp.	1.8 @ 84 °F				
Rmc @ Meas. Temp.	3.0 @ 84 °F				
Source Rm Rmc MEASURED					
Rm @ BHT	1.7 @ 120°F				
Rmf @ BHT	1.3 @ 120°F				
Rmc @ BHT	2.1 @ 120°F				

SPONTANEOUS POTENTIAL Millivolts	DEPTH	RESISTIVITY Ohms m ² /m	CONDUCTIVITY Millimhos/m
		16" NORMAL	INDUCTION CONDUCTIVITY 40" SPACING
$\frac{20}{1} +$	0	10	0
	0	50	1000
	0	500	1000
	INDUCTION RESISTIVITY 40" SPACING		
	0	50	
	0	500	

