



CONSERVATION COMMISSION
STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

OCT 17 1969

9

5. LEASE DESIGNATION AND SERIAL NO.
COLD. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
 3. ADDRESS OF OPERATOR
EAPACO-IADD Allison Drilling Company, Inc. 1350

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
1275 Sherman Street Denver, Colorado 80203
 At surface
 At top prod. interval reported below
 At total depth

14. PERMIT NO. 69-581 DATE ISSUED 9/17/69

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Donald #1-3-50

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NE SE Sec. 1 3S 50W

12. COUNTY Washington 13. STATE Colorado

15. DATE SPUDDED 10/8/69 16. DATE T.D. REACHED 10/12/69 17. DATE COMPL. (*Ready to prod.* or *Plug & Abd.*) 10/12/69 18. ELEVATIONS (DF, REB, RT, GR, ETC.) GL 4467 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4054 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Rotary ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN IES & Micro Log 27. WAS WELL CORED YES NO (*Submit analysis*) DRILL STEM TEST YES NO (*See reverse side*)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	250'	12 1/4"	130 sacks	DVR ✓ FJP ✓ HHM ✓ JJD ✓

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*) _____ WELL STATUS (*Producing or shut-in*) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Guy W. Tucker TITLE Agent DATE 10/17/69

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Drilled to TD & Logged	Niobrara	2959	
			No Show	Ft. Hays	3450	
			P & A	Carlile	3508	
			15 sax Cement to Bottom of Surface Pipe.	Greenhorn	3602	
			10 sax Cement to Top of Surface Pipe.	"D"	3898	
				"J"	3948	
				TD	4050	Driller
				TD	4054	Logger