

Document Number:
 404433650
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 11/12/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 47120 Contact Name: CANDICE BARBER
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (307) 233-4513
 Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217- Email: CANDICE_BARBER@OXY.COM

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-19181-00
 Well Name: HSR-COGBURN Well Number: 2-29A
 Location: QtrQtr: SWNE Section: 29 Township: 3N Range: 67W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.198844 Longitude: -104.911758
 GPS Data: GPS Quality Value: 2.3 Type of GPS Quality Value: PDOP Date of Measurement: 11/11/2025
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7402	7424	09/23/2024	RETAINER/SQUEEZED	7162
NIOBRARA	7192	7346	09/23/2024	RETAINER/SQUEEZED	7162
J SAND	7833	7886	09/23/2024	B PLUG CEMENT TOP	7450

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	590	490	590	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	7563	234	7563	6210	CBL
S.C. 1.1	7+7/8	4+1/2		11.6	0	6210	126	6210	3730	CBL
S.C. 1.2	7+7/8	4+1/2		11.6	0	5700	120	5752	5438	CBL
1ST LINER	3+7/8	2+7/8	N-80	6.5	7463	7986	30	7986	7463	CBL
NEW	7+7/8	4+1/2		11.6	0	1500	150	1500	926	CBL
S.C. 1.3	7+7/8	4+1/2		11.6	0	5328	100	5106	4900	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7450 with 2 sacks cmt on top. CIBP #2: Depth 300 with 100 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 7192 ft. with 100 sacks. Leave at least 100 ft. in casing 7162 CICR Depth
 Perforate and squeeze at 4021 ft. with 100 sacks. Leave at least 100 ft. in casing 3991 CICR Depth
 Perforate and squeeze at 2200 ft. with 165 sacks. Leave at least 100 ft. in casing 1760 CICR Depth
 Perforate and squeeze at 1150 ft. with 100 sacks. Leave at least 100 ft. in casing 1120 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 233 sacks half in. half out surface casing from 870 ft. to 321 ft. Plug Tagged:
 Set 1 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 870 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 20
 Surface Plug Setting Date: 10/22/2025 Cut and Cap Date: 11/11/2025

*Wireline Contractor: AXIS *Cementing Contractor: SLB

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CANDICE_BARBER
Title: REG ANALYST Date: 11/12/2025 Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 2/6/2026

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
404433650	FORM 6 SUBSEQUENT SUBMITTED
404433687	OPERATIONS SUMMARY
404433694	CEMENT BOND LOG
404433706	OTHER
404433707	CEMENT JOB SUMMARY
404433709	OTHER
404433710	WELLBORE DIAGRAM
404433711	WIRELINE JOB SUMMARY

Total Attach: 8 Files

General Comments

User Group	Comment	Comment Date
Permit	2 month PA. Pass.	01/14/2026
Permit	0 months PA. Reviewed attachments.	01/07/2026

Total: 2 comment(s)