



CEMENT | FLUID | INFRASTRUCTURE SERVICES

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Post Job Report

Prepared for **FUNDARE RESOURCES COMPANY LLC**

PARRETT 1

API #05-123-05734

Plug and Abandonment Cement

December 23rd, 2025

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Treatment Report



Customer: FUNDARE RESOURCES COMPANY LLC
Rep: ANTHONY GARCIA
Job Type: US Remedial Retainer-Squeeze
Rig: Precision 460
Well: Parrett 1
UWI: Parrett 1
Surface: NENW SEC2, R9N, T59W

Job #: JOB00224630
Job Date: Dec 23 2025
Time Requested: 7:30am
Time Arrived: 7:30am
Time Released: 13:30

BHCT (C)	185	BHST (C)	220	Production Size (mm)	4.5
Production Grade	L-80	Production Weight (kg/m)	6.5	Perfs Set 1 (m)	1820
Tool Depth (m)	1743	Tool Type	Retainer	TVD (m)	1820

Preflush: 10bbls Fresh Water & 10bbls Fresh Water

		Circulation Time:	
Slurry Temp:	72	Bulk Sample:	Yes
Water Temp:	60	Water Sample:	Yes
Bulk Temp:	60	Slurry Sample:	Yes
Slurry Returns:	Plug Bumped:	Pump Out Lines:	Float Held:

Displace: 4.7bbls Fresh Water & 1.5bbls Fresh Water

Further Blend Details:

Prehydrated:

Additional Details (General Notes):

Time	Pressure MPa	Annular Pressure MPa	Volume Per Stage bbls	Total Stage Volume m3	Rate bbls/min	Treatment Detail
07:30	0.00					Arrive on Location - ARRIVE ON LOCATION, GET NUMBERS FROM CUSTOMER, TESTED WATER TEMP 50, PH7, CHLORIDES 100, HARDNESS 50
08:40	0.00					Safety Meeting - DISCUSSED JOB SAFETY AND PROCEDURE WITH CUSTOMER, RIG CREW, MAGNUM CREW
08:55	200.00		2		2.0	Fill Lines - LOADED LINES
09:03	1,500.00					Start Pressure Test - PRESSURE TEST
09:05	0.00					Sting Into Retainer
09:06	100.00		2		1	Establish Feed Rate
09:07	100.00		6		2	Pump Preflush - PUMPED 10 BBLs TOTAL OF H2O AHEAD OF CEMENT
09:12	250.00		7.2		2.0	Pump Slurry - BATCH, WEIGH, AND PUMPED 35 SKS MAG G 15.8 # CMT YIELD-1.15, MW-4.99
09:17	150.00		4.7		2.0	Displace - PUMPED 4.7 BBLs LEAVING 2 BBLs ON TOP OF RETAINER, TOC=1614FT
09:22	0.00					Stop Pumping - WASH UP
09:30	0.00					WAITING ON WIRELINE TO SET RETAINER
12:22	200.00		2		2	Fill Lines - LOADED LINES
12:28	1,700.00					Start Pressure Test - PRESSURE TEST
12:30	0.00					Sting Into Retainer
12:32	300.00		8		2	Pump Preflush - PUMPED 10 BBLs H2O
12:36	400.00		22.5		2	Pump Slurry - BATCH, WEIGH, AND PUMP 110 SKS MAG G 15.8# CMT, YIELD-1.15, MW-4.99

12:50	50.00		1.5		1.5	Displace - LEFT 5.5 BBLS ON TOP OF RETAINER, TOC=1146FT
12:52	0.00					Stop Pumping
12:55	0.00					Wash Up Truck
13:10	0.00					Rig Out
13:30	0.00					Leave Location



Customer: Fundare

Date: dec 23 2025

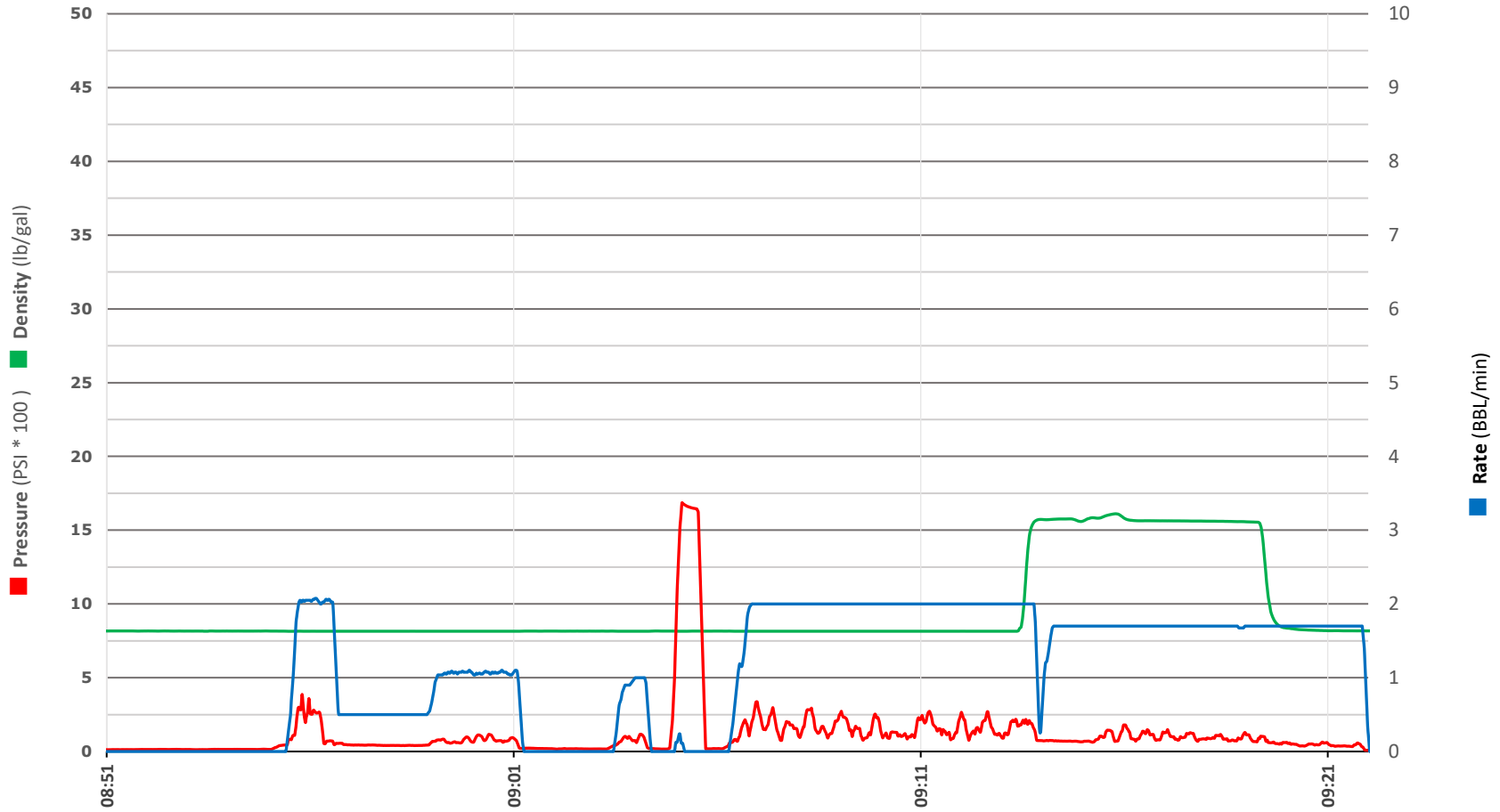
Ticket: 224630

Location: Parret 1

Well Name: Parret 1

Job Type: Retainer

Magnum Unit #: 1014





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