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(formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved Budget Bureau No. 1004-0136 Expires August 31, 1985

RECEIVED OCT 5 1984 COMM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL OIL WELL [X] GAS WELL [ ] OTHER [ ] SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR D.E.A. Johnson, Inc. 307 568-2434

3. ADDRESS OF OPERATOR % Steedley & Associates, P.O. Box 971, Basin, WY 82410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1541' FNL 1756' FEL At proposed prod. zone Same NE SW NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* Approximately 5.0 miles northwest of Clark, Colorado

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dirg. unit line, if any) 1541'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7949 GR PCMB

5. LEASE DESIGNATION AND SERIAL NO. C-16287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Buck Mountain #3

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SWNE Sec 23 T9N, R86W

12. COUNTY OR PARISH 18. STATE Routt Colorado

16. NO. OF ACRES IN LEASE 2480

19. PROPOSED DEPTH 3000'

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

20. ROTARY OR CABLE TOOLS Rotary

22. APPROX. DATE WORK WILL START\* October 10, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Includes rows for 12 1/4" and 8 3/4" hole sizes.

Operator proposes to drill a 2850' PreCambrian test.

All significant shows of oil and gas will be evaluated.

If the well is productive, 5 1/2" casing will be run and set with 200 sacks Class G cement. This will protect all water zones encountered in drilling of this well. If the well is dry, it will be plugged and abandoned in accordance with BLM and Forest Service specifications.

Bottom Hole Pressure of this well is estimated to be 1435' psi.

Safety Hazards - See Eight Point Compliance Plan.

If run, a copy of the mud log shall be submitted to the Craig District Office.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Agent DATE Sept. 28, 1984

(This space for Federal or State office use)

PERMIT NO. 841455 APPROVAL DATE OCT 9 1984 expires FEB 6 '85

APPROVED BY [Signature] TITLE DIRECTOR DATE OCT 9 1984 O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:



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\*See Instructions on reverse side

A.P.I. NUMBER

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