

SUBMIT IN DUPLICATE*

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See other Instructions on reverse side)



WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

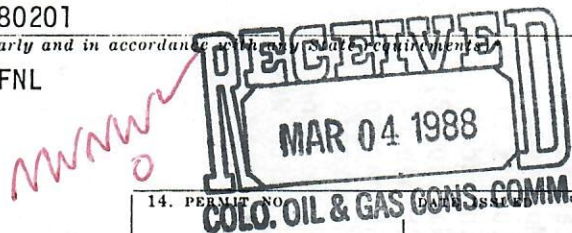
1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other _____

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other Plug and Abandon.

2. NAME OF OPERATOR Chevron U.S.A. Inc., Room 11111

3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with Bureau of Land Management requirements) At surface 575' FWL 543' FNL At top prod. interval reported below At total depth



14. PERMIT NO. 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

12-13-87 Plugged/Abandoned 2-22-88 8823' KB 8800'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7588' Surface - - - X 25. WAS DIRECTIONAL SURVEY MADE

None 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

Sonic, DIL, Velocity Survey, LTD-CNL, LSS Dipmeter, DITE logs Yes

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 13-3/8", 9-5/8", and 7" casings.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows include N/A.

Table with 2 columns: PERFORATION RECORD (Interval, size and number) and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Rows include N/A.

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO. Rows include N/A and DA.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Technical Assistant DATE 3-3-88

*(See Instructions and Spaces for Additional Data on Reverse Side)



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	5866'	5870'	(4') Sandstone, wh, vf-f gr, 13% poro.			
"	5896'	5898'	(2') Sandstone, wh, vf-f gr, 16% poro.			
Lakota	5994'	6006'	(12') Sandstone, wh, vf-f gr, 11% poro.	Mancos	940'	
Morrison	6192'	6198'	(6') Sandstone, wh, f-m gr, 12% poro.	Niobrara	4405'	
	6304'	6330'	(26') Sandstone, wh, m gr, 14% poro.	Carlile	5131'	
Curtis	6404'	6410'	(6') Sandstone, wh, f gr, 14% poro.	Frontier	5380'	
Entrada	6460'	6501'	(41') Sandstone, lt or, vf gr, 20% poro.	Mowry	5716'	
Chinle	6600'	6602'	(2') Sandstone, lt or, vf gr, 12% poro.	Dakota	5850'	
				Fuson	5922'	
				Lakota	5929'	
			Intervals above are sandstones with \geq 10% porosity from LDT/CNL.	Morrison	6006'	
				Curtis	6380'	
				Entrada	6458'	
Entrada core	6455'	6484.3'	(29.3') Sandstone, wh-lt or-pnk, vf-f gr, 10-23% porosity	Navajo (?)	6501'	
			No DST's	Chinle	6560'	
				Shinarump	6676'	
				Moenkopi	6788'	
				Permo-Penn	7276'	
				Granite Wash	7396'	
				Basement	7532'	