

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Item No. 1004-1  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL  
**C-17187**

6. IF INDIAN, ALLOTTEE OR TRIBE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER



2. NAME OF OPERATOR  
**CHEVRON USA, INC.**

3. ADDRESS OF OPERATOR  
**P.O. BOX 577, DENVER, CO 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
**5751 FWL, 543 FNL, NW 1/4 NW 1/4**

14. PERMIT NO. **1981 OCT - 8 P 2: 57** 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**CHEVRON FEDERAL**

9. WELL NO.  
**1-29**

10. FIELD AND POOL OR WILDCAT  
**SAND MOUNTAIN WILDCAT**

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA  
**SEC 29, T9N, R86W**

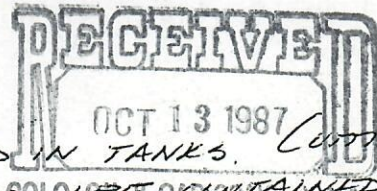
12. COUNTY OR PARISH **ROUIT** 13. STATE **COLORADO**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT OFF	REPAIRING WELL
FRACURE TREATMENT	MULTIPLE COMPLETE	FRACURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
**CHEVRON U.S.A., INC. PROPOSES TO UTILIZE A SEMI-CLOSED MUD SYSTEM\* DURING THE DRILLING OF THE SUBJECT WELL. PIT VOLUME WILL BE REDUCED FROM THAT PROPOSED ORIGINALLY AS SHOWN ON THE ATTACHED. AT THE TIME OF PIT RECLAMATION, FLUIDS WILL BE REMOVED TO AN APPROVED DISPOSAL FACILITY (WYMAN'S WASTE SYSTEMS), AND THE PIT WILL BE BACKFILLED & RECONTURED. THE RESERVE PIT WILL BE LINED WITH CLAY.**



\* DRILLING FLUIDS ARE CONTAINED IN TANKS. CUTTINGS, SEPARATED FROM THE RECYCLED DRILLING FLUID, ARE CONTAINED IN THE RESERVE PIT.

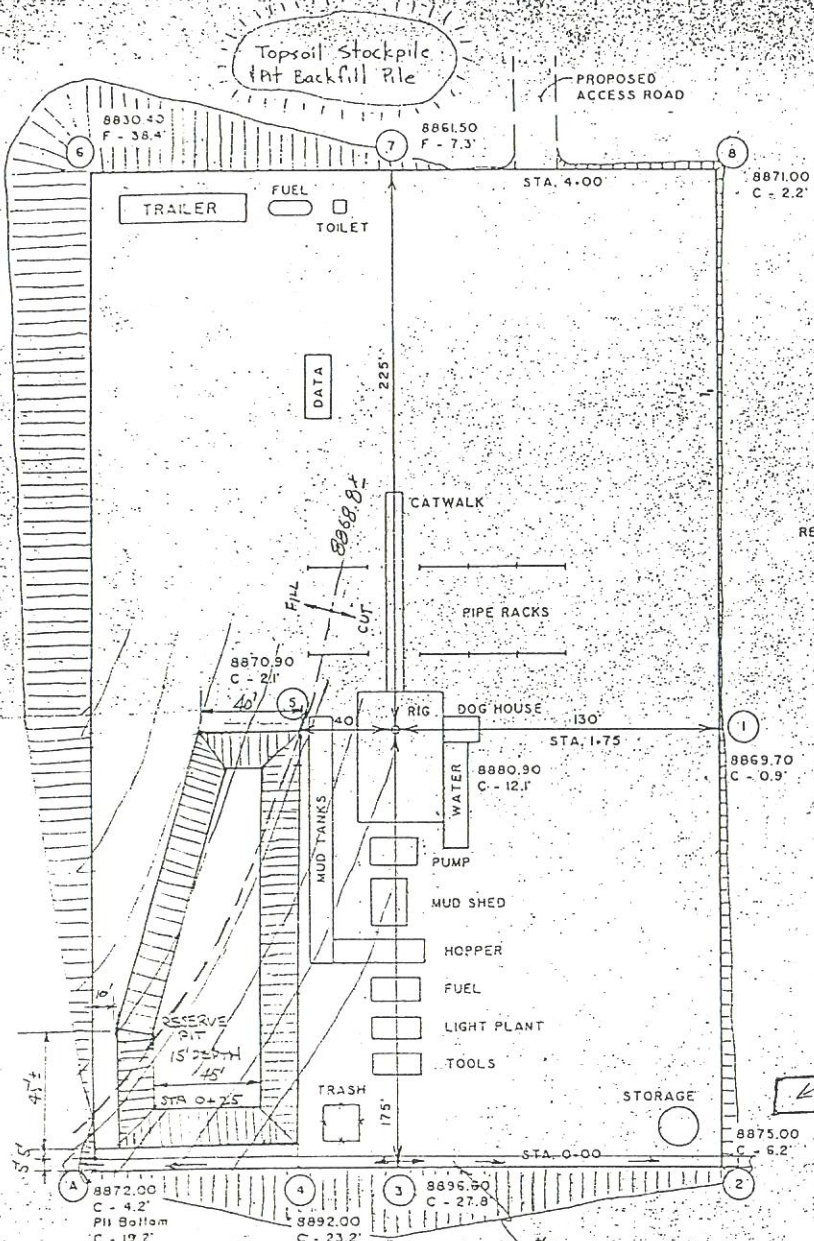
NOTE: THE FLARE PIT LOCATION IS SHOWN ON THE ATTACHED. FLOWLINES TO THE FLARE PIT ARE TO BE BURIED.

18. I hereby certify that the foregoing is true and correct  
SIGNED **Smith D. Coyle** TITLE **ASSOC. ENV. ENG. SPEC.** DATE **10/4/87**

(This space for Federal or State office use)  
APPROVED BY **[Signature]** TITLE **SUPR. PETROLEUM ENGINEER** DATE **OCT 20 1987**  
Oil & Gas Cons. Comm.

\*See Instructions on Reverse Side

CHEVRON U.S.A., INC.  
SAND MOUNTAIN PROSPECT  
CHEVRON FEDERAL # 1 - 29

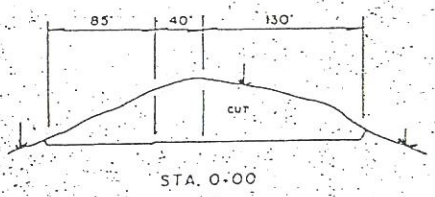
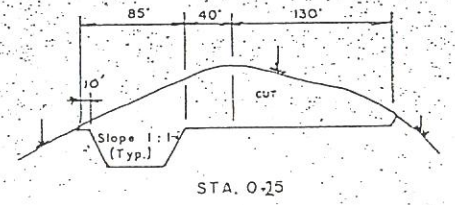
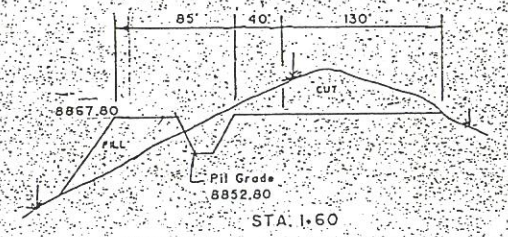
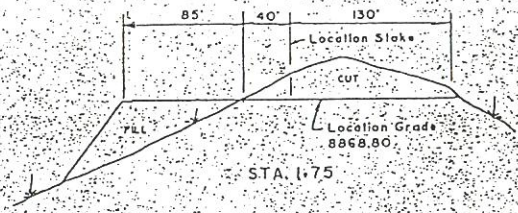
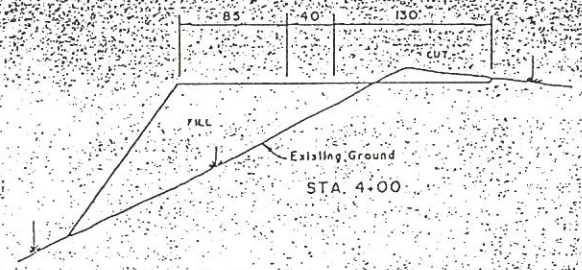


SCALE 1" = 50'  
DATE 10-5-87

**APPROXIMATE YARDAGES**  
**CUT**  
 6" TOPSOIL STRIPPING - 2140 Cu. Yds.  
 PIT VOLUMN (Below Loc. Grade) - 6636 Cu. Yds.  
 REMAINING LOCATION CUT - 30497 Cu. Yds.  
**TOTAL CUT - 39273 Cu. Yds.**  
**FILL**  
 28146 Cu. Yds.  
 Unbalance After 20% Compaction - 3498 Cu. Yds. Cut  
 To Be Used For Topsoil And PII Backfill (1/2 PII Vol.)  
 Excess Soil - 40 Cu. Yds. Cut

NOTE: YARDAGES ARE BASED ON PROJECTED CONTOURS BY DIRECTION OF CHEVRON PERSONNEL.

FLARE PIT



Scales  
1" = 100'

All Slopes to be 1 1/2 : 1  
Unless Otherwise Noted