

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED 10
MAR 26 1976

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.
70-8079S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
=

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
STATE

9. WELL NO.
#16-1A REENTRY

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 16, T9N-R81W

12. COUNTY
JACKSON

13. STATE
COLORADO

18. ELEVATIONS (DF, REB, RT, GR, ETC.)
8232 KB, 8222 GR

23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS
X

25. WAS DIRECTIONAL SURVEY MADE
NO

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
BURTON/HAWKS EXPLORATION CO., LTD.

3. ADDRESS OF OPERATOR
P. O. BOX 359, CASPER, WYOMING, 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **1960' FSL, 1750' FEL**
At top prod. interval reported below
At total depth **-**

14. PERMIT NO. **73-485** DATE ISSUED **6-3-75**

15. DATE SPUDDED **12-31-75** 16. DATE T.D. REACHED **1-7--76** 17. DATE COMPL. (Ready to prod. or Plug & Abd.) **1-8-76**

20. TOTAL DEPTH, MD & TVD **1900' ON WHIPSTOCK PLUG** 21. PLUG, BACK T.D., MD & TVD _____

22. IF MULTIPLE COMPL., HOW MANY _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
NONE

26. TYPE ELECTRIC AND OTHER LOGS RUN
NONE

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	179.46 KB	12 1/4	75SX	DVR ✓
					FJP ✓
					HHM ✓
					JJD ✓
					GCH ✓
					CCM ✓

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
NONE (SEE 12-13-73 FORM 5 FOR ORIGINAL HOLE)



36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert E. Wellborn TITLE EXPLORATION MANAGER DATE 3-24-76